FORM **5** Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	Document Number: 400358043 Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5905

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6905

City: DENVER   State: CO   Zip: 80202-

5. API Number   05-045-20683-00

6. County: GARFIELD

7. Well Name: MCU Fee   Well Number: 17-9C (M16W)

8. Location: QtrQtr: SESW   Section: 16   Township: 7S   Range: 93W   Meridian: 6

Footage at surface: Distance: 650   feet   Direction: FSL   Distance: 1324   feet   Direction: FWL

As Drilled Latitude: 39.440159   As Drilled Longitude: -107.783106

GPS Data:

Data of Measurement: 06/05/2012   PDOP Reading: 3.0   GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone   Dist.:   1766   feet. Direction: FSL   Dist.:   1138   feet. Direction: FEL

Sec: 17   Twp: 7S   Rng: 93W

** If directional footage at Bottom Hole   Dist.:   1811   feet. Direction: FSL   Dist.:   1162   feet. Direction: FEL

Sec: 17   Twp: 7S   Rng: 93W

9. Field Name: MAMM CREEK   10. Field Number: 52500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt)   07/12/2012   13. Date TD: 08/22/2012   14. Date Casing Set or D&A: 08/23/2012

15. Well Classification:

☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   10580   TVD**   10084   17 Plug Back Total Depth   MD   10580   TVD**   10084

18. Elevations   GR   6899   KB   6921   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, CBL (included in Neutron Log) and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40	40	0	40	CALC
SURF	12+1/4	9+5/8	36	0	1,130	409	0	1,130	CALC
1ST	8+3/4	4+1/2	11.6	0	10,550	938	4,790	10,580	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	6,678	7,438	☐	☐	
WILLIAMS FORK	7,439	10,331	☐	☐	
ROLLINS	10,332	10,580	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Marina Ayala

Title: Permitting Tech   Date: _____   Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name	attached ?			
400358077	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400358071	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	attached ?			
400358054	PDF-MUD	Yes	☒	No	☐
400358057	LAS-NEUTRON	Yes	☒	No	☐
400358074	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)