



COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
4. Contact Name: Greg Davis
Phone: 303-606-4071
Fax: 303-629-8268
5. API Number: 05-045-10245-00
6. Well/Facility Name: Williams
7. Well/Facility ID Number: GM 513-1
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Section -T7S-R96W 6th PM
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Table with columns for Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, and Other. Technical Info Page is marked with an X.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: 12/15/12
Report of Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Water Shut Off for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 12/3/12 Email: greg.i.davis@wpxenergy.com

Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NEWAE Date: 12/3/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED DEC 08 2012 OGCC/Rifle Office

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 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
 3. Well/Facility Name: Williams Well/Facility Number: GM 513-1
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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Wellname: **GM 513-1**
Location: **NWSW 1 7S 96W**
Field: **Grand Valley**
API: **05-045-10245**

Prepared By: Tony Franzone
cell phone: (970) 589-1454

Surface Casing:	9-5/8" 32.3# set @ 1,135-ft
Production Casing:	4-1/2" 11.6# set @ 6,370-ft
PBTD:	6,310-ft
TOC:	3,500-ft
Tubing:	2-3/8" tbg @ 5,867-ft
MV Completions:	MV/Cameo (4,066 - 6,144 ft)
Correlate Log:	HAL CBL - 03/21/05

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 500 psi
- 7 RIH with tubing and return to production