

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400348184

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067

5. API Number 05-073-06468-00
6. County: LINCOLN
7. Well Name: Mahalo Well Number: # 8
8. Location: QtrQtr: NESW Section: 29 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 10/17/2012 End Date: 10/18/2012 Date of First Production this formation: 11/01/2012
Perforations Top: 7105 Bottom: 7101 No. Holes: 6 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Cherokee B formaton, Acid Job 14 bbl 15% HCL, 42 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56

Max pressure during treatment (psi): 1100

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 14

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 112

Fresh water used in treatment (bbl): 42

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/17/2012 Hours: 8 Bbl oil: 26 Mcf Gas: 38 Bbl H2O: 12
Calculated 24 hour rate: Bbl oil: 78 Mcf Gas: 115 Bbl H2O: 36 GOR:
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 1200 API Gravity Oil: 35
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7117 Tbg setting date: 10/17/2012 Packer Depth: 7026

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-11		Status: DRY AND ABANDONED		Treatment Type: ACID JOB	
Treatment Date: 10/12/2012		End Date: 10/16/2012		Date of First Production this formation:	
Perforations	Top: 7774	Bottom: 7790	No. Holes: 16	Hole size: 1/4	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Acid Job 38 bbl 12.5% HCL, 47 bbl 4% KCL					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl): 85		Max pressure during treatment (psi): 1900			
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal):			
Type of gas used in treatment:		Min frac gradient (psi/ft):			
Total acid used in treatment (bbl): 38		Number of staged intervals:			
Recycled water used in treatment (bbl):		Flowback volume recovered (bbl): 114			
Fresh water used in treatment (bbl): 47		Disposition method for flowback: DISPOSAL			
Total proppant used (lbs):		Rule 805 green completion techniques were utilized: <input type="checkbox"/>			
Reason why green completion not utilized:				PIPELINE	
Fracture stimulations must be reported on FracFocus.org					
<u>Test Information:</u>					
Date: 11/15/2012	Hours: 8	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 38	
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 114	GOR:	
Test Method: SWAB	Casing PSI:	Tubing PSI:	Choke Size:		
Gas Disposition:	Gas Type:	Btu Gas: 0	API Gravity Oil: 0		
Tubing Size: 2 + 7/8	Tubing Setting Depth: 7714	Tbg setting date: 10/15/2012	Packer Depth: 7714		
Reason for Non-Production: None Commercial					
Date formation Abandoned: 10/16/2012	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt			
** Bridge Plug Depth: 7700	** Sacks cement on top: 2	** Wireline and Cement Job Summary must be attached.			

FORMATION: NOT COMPLETED Status: DRY AND ABANDONED Treatment Type: ACID JOB
Treatment Date: 10/16/2012 End Date: 10/17/2012 Date of First Production this formation:
Perforations Top: 7126 Bottom: 7134 No. Holes: 8 Hole size: 1/4
Provide a brief summary of the formation treatment: Open Hole: ☐

Cherokee B formation Acid Job 19 bbl 15% HCL, 42 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 61

Max pressure during treatment (psi): 500

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 19

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 90

Fresh water used in treatment (bbl): 42

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/16/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 30

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 90 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7076 Tbg setting date: 10/16/2012 Packer Depth: 7076

Reason for Non-Production: None Commercial

Date formation Abandoned: 10/17/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 7120 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: Email fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400348255	WELLBORE DIAGRAM
400348266	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)