

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/02/2012

Document Number:
668700343

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>HELGELAND, GARY</u>
	<u>243260</u>	<u>319310</u>		

Operator Information:

OGCC Operator Number: <u>47120</u>	Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>
Address: <u>P O BOX 173779</u>	
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80217-</u>

Contact Information:

Contact Name	Phone	Email	Comment
KULMAN, DAVID	720-929-6338	dave.kulmann@anadarko.com	REGULATORY SUPERVISOR

Compliance Summary:

QtrQtr: NWNW Sec: 27 Twp: 1N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/23/2011	200300276	PR	PR	S			N
05/02/2005	200072402	PR	PR	S		P	N
04/02/2001	200016805	PR	PR	S		P	N
10/11/2000	200010665	PR	PR	S		P	N
04/13/1995	500166493	BH	PR			P	N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
243260	WELL	PR	02/12/1998	GW	123-11051	UPRR 42 PAN AM 'AM'-TRUE 1	<input checked="" type="checkbox"/>
417187	WELL	PR	03/09/2011	OW	123-31599	DRY CREEK 22-27	<input checked="" type="checkbox"/>
417188	WELL	PR	05/12/2010	OW	123-31600	DRY CREEK 4-27	<input checked="" type="checkbox"/>
417189	WELL	PR	06/07/2011	OW	123-31601	DRY CREEK 5-27	<input checked="" type="checkbox"/>
417191	WELL	PR	03/10/2011	OW	123-31602	DRY CREEK 25-27	<input checked="" type="checkbox"/>
417195	WELL	PR	03/06/2011	OW	123-31605	DRY CREEK 3-27	<input checked="" type="checkbox"/>
417196	WELL	PR	03/09/2011	OW	123-31606	DRY CREEK 6-27	<input checked="" type="checkbox"/>
417197	WELL	PR	03/10/2011	OW	123-31607	DRY CREEK 31-27	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>8</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 319310

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 243260 Type: WELL API Number: 123-11051 Status: PR Insp. Status: PR

Facility ID: 417187 Type: WELL API Number: 123-31599 Status: PR Insp. Status: PR

Facility ID: 417188 Type: WELL API Number: 123-31600 Status: PR Insp. Status: PR

Facility ID: 417189	Type: WELL	API Number: 123-31601	Status: PR	Insp. Status: PR
Facility ID: 417191	Type: WELL	API Number: 123-31602	Status: PR	Insp. Status: PR
Facility ID: 417195	Type: WELL	API Number: 123-31605	Status: PR	Insp. Status: PR
Facility ID: 417196	Type: WELL	API Number: 123-31606	Status: PR	Insp. Status: PR
Facility ID: 417197	Type: WELL	API Number: 123-31607	Status: PR	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: DRY LAND
 Comment:
 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Pass

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment:

CA: