

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

11/02/2012

Document Number:

668700343

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>243260</u>	<u>319310</u>		<u>HELGELAND, GARY</u>

Operator Information:OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVERState: COZip: 80217-**Contact Information:**

Contact Name	Phone	Email	Comment
KULMAN, DAVID	720-929-6338	dave.kulmann@anadarko.com	REGULATORY SUPERVISOR

Compliance Summary:QtrQtr: NWNW Sec: 27 Twp: 1N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/23/2011	200300276	PR	PR	S			N
05/02/2005	200072402	PR	PR	S		P	N
04/02/2001	200016805	PR	PR	S		P	N
10/11/2000	200010665	PR	PR	S		P	N
04/13/1995	500166493	BH	PR			P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
243260	WELL	PR	02/12/1998	GW	123-11051	UPRR 42 PAN AM 'AM'-TRUE 1	<input checked="" type="checkbox"/>
417187	WELL	PR	03/09/2011	OW	123-31599	DRY CREEK 22-27	<input checked="" type="checkbox"/>
417188	WELL	PR	05/12/2010	OW	123-31600	DRY CREEK 4-27	<input checked="" type="checkbox"/>
417189	WELL	PR	06/07/2011	OW	123-31601	DRY CREEK 5-27	<input checked="" type="checkbox"/>
417191	WELL	PR	03/10/2011	OW	123-31602	DRY CREEK 25-27	<input checked="" type="checkbox"/>
417195	WELL	PR	03/06/2011	OW	123-31605	DRY CREEK 3-27	<input checked="" type="checkbox"/>
417196	WELL	PR	03/09/2011	OW	123-31606	DRY CREEK 6-27	<input checked="" type="checkbox"/>
417197	WELL	PR	03/10/2011	OW	123-31607	DRY CREEK 31-27	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: HELGELAND, GARY

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>8</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 319310

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 243260 Type: WELL API Number: 123-11051 Status: PR Insp. Status: PR

Facility ID: 417187 Type: WELL API Number: 123-31599 Status: PR Insp. Status: PR

Facility ID: 417188 Type: WELL API Number: 123-31600 Status: PR Insp. Status: PR

Inspector Name: HELGELAND, GARY

Facility ID:	417189	Type:	WELL	API Number:	123-31601	Status:	PR	Insp. Status:	PR
Facility ID:	417191	Type:	WELL	API Number:	123-31602	Status:	PR	Insp. Status:	PR
Facility ID:	417195	Type:	WELL	API Number:	123-31605	Status:	PR	Insp. Status:	PR
Facility ID:	417196	Type:	WELL	API Number:	123-31606	Status:	PR	Insp. Status:	PR
Facility ID:	417197	Type:	WELL	API Number:	123-31607	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: DRY LAND
Comment: _____
1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____

Inspector Name: HELGELAND, GARY

Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Pass

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: Site located in cultivated field. Well site adequately reduced in size.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____