

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

07/16/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10334
2. Name of Operator: SLAWSON EXPLORATION COMPANY INC
3. Address: 1675 BROADWAY - SUITE 1600
City: DENVER State: CO Zip: 80202
4. Contact Name: DON SMITH
Phone: (720) 457-2815
Fax: (303) 592-8881

5. API Number 05-123-32505-01
6. County: WELD
7. Well Name: Birds of Prey
Well Number: 36-10-61
8. Location: QtrQtr: SESE Section: 36 Township: 10N Range: 61W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/29/2011 End Date: 05/19/2011 Date of First Production this formation: 05/29/2011

Perforations Top: 7085 Bottom: 10257 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

13 STAGES AVG 70,000 GAL. XGL & 21,000 GAL. LINEAR GEL. AVG. 9,750 LBS. 40/70 & 140,300 LBS. 20/40 SAND. TOTAL FLUID 91,000 GAL & 150,050 LBS SAND PER STAGE.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 28162 Max pressure during treatment (psi): 4824

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): Number of staged intervals: 13

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2519

Fresh water used in treatment (bbl): 28162 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1950920 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/01/2011 Hours: 744 Bbl oil: 260 Mcf Gas: Bbl H2O: 4438

Calculated 24 hour rate: Bbl oil: 8 Mcf Gas: Bbl H2O: 143 GOR:

Test Method: PUMP Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: 30

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DON SMITH

Title: SPECIAL PROJECTS ENG

Date: 6/21/2012

Email: DSMITH@SLAWSONCOMPANIES.COM

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Attachment Check List

Att Doc Num	Name
2288770	FORM 5A SUBMITTED
2288771	WELLBORE DIAGRAM
2288772	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold. Form 5 approved.	10/16/2012 7:35:26 AM
Permit	On Hold pending form 5.	10/1/2012 10:31:00 AM

Total: 2 comment(s)