



Eck 12-90-1 #1 API# 05-051-06107 production cement report

1 message

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To: david.andrews@state.co.us

Cement report for the Eck 12-90-1 #1 well (API # 05-051-06107)

Production Casing and Cementing Date: October 5 and 6, 2012

- Hole size – 8 ½”
- Casing size – 5 ½”
- Casing setting depth – 4,740’
- Stage tool setting depth (if used) – 2,633’
- Flowing casing/lift pressure immediately prior to bumping the plug – 916 1st Stage, 680 2nd Stage
- Pressure to bump plug and time held before bleeding down pressure – 1962 1st Stage, 1,812 2nd Stage (5 Minutes)
- Sacks, yield, and slurry weight of lead cement, tail cement, and top-out cement (if any) –
 - Lead cement – 95 sks 12.8 ppg 1.76 cu ft/sk**
 - Tail cement – 480 sks 13.5 ppg 1.5 cu ft/sk**
 - Top-out cement – 0**
- Barrels of cement circulated to surface (if any) – 0 BBL

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