

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

04/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-20388-00
6. County: WELD
7. Well Name: HSR-CANNON
Well Number: 1-11A
8. Location: QtrQtr: NENE Section: 11 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: 11/08/2011 End Date: Date of First Production this formation: 07/28/2010
Perforations Top: 7252 Bottom: 7460 No. Holes: 110 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

RETRIEVABLE BRIDGE PLUG SET AT: 7190-7194, 7270-7274, AND 7330-7334.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: RETRIEVABLE BRIDGE PLUG SET AT: 7190-7194, 7270-7274, AND 7330-7334. These are TA'd for a pressure monitoring test being done to estimate the drainage volume of a horizontal well.

Date formation Abandoned: 11/08/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7334 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: 4/4/2012

Email: CARA.MAHLER@ANADARKO.COM

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Attachment Check List

Att Doc Num	Name
2233026	WIRELINE JOB SUMMARY
400268521	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off Hold. Attached wireline ticket per operator.	9/13/2012 7:30:28 AM
Permit	On Hold. Requested wireline tickets.	7/19/2012 12:21:21 PM

Total: 2 comment(s)