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2009 6/13

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 201, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



2009 OGCC 10550 REV

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 320, (1) B, or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be conducted a valid test.

OGCC Operator Number: 10084

Name of Operator: Pioneer Natural Resources

Address: 1401 17th Street, Suite 1200

City: Denver

State: CO Zip: 80202

Contact Name and Telephone
Judy Clintisy

No: (303) 875-2658

Fax: (303) 264-1251

Complete the
Attachment Checklist

OGCC

API Number: 05-01-0337-2000

Field Name: PUGATONG ALVER

Well Name: The Banding

Number: 34-36

Id Number: 70830

Location (Grid: Sec, Twp, Rng, Meridian): S4SE3636 T34S R65W

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Facility No.: _____

Part I Pressure Test ☐ 5-Year UIC Test ☒ Test to Maintain SITA Status ☐ Reset Packer ☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (describe): _____

Describe Repairs: _____

R.

NA - Not Applicable

Wellbore Data at Time Test

Injecting/Producing Zone(s)

Perforated Interval:

☐ NA

Open Hole Interval:

☒ NA

RT-VT RAYON/VEHETE 825'-1103'

Casing Test ☐ NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth
Cement Retainer 785

Tubing Casing/Annulus Test

Tubing Size: None

Tubing Depth: None

Top Packer Depth: None

☒ NA

Multiple Packers?

☐ YES ☒ NO

Test Date

Well Status During Test

Date of Last Approved MIT

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

Starting Casing Test Pressure

Casing Pressure - 5 Min.

Casing Pressure - 10 Min.

Final Casing Test Pressure

Pressure Loss or Gain During Test

Test Witnessed by State Representative?

☐ YES ☒ NO

OGCC Field Representative:

Part II Wellbore Channel Test

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

☐ CBL or Equivalent

☐ Temperature Survey

Run Date: _____

Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Frank Brooks

Signed: Frank Brooks

Title: Production

OGCC Approval: _____

Date: 6-7-2012

Conditions of Approval, if any: _____

Title: _____

Date: _____

