FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a forr temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. F section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

OIL&	Document Number:
GAS	400271691
mation is	Date Received:
iill out a	04/12/2012

1. OGCC Operator Number: 96850 4. Contact Name: Matt Barber							
2. Name of Operator: WPX E			Phone: (30)				
3. Address: 1001 17TH STRI	EET - SUITE #120 State:		90202	Fax: <u>(</u> 30	3) 6298285		
City: DENVER	State:	CO Zip:	80202				
5. API Number 05-103-11	1487-00			6. County:	RIO BLANCO		
7. Well Name: Federa	I RGU			Well Number	er: 513-6-297		
8. Location: QtrQtr: NES	SW Section	n:6 To	ownship: 2S	Range:	97W Meridian: 6		
9. Field Name: SULF	PHUR CREEK	Fiel	ld Code: 800	090			
		Comp	oleted Interval				
FORMATION: COZZETTE		Status: PRO			Treatment Type:		
Treatment Date: 05/02/201	I1 End	Date:		Date of First Prod	duction this formation: 05/07/2011		
Perforations Top: 1	11264 Botto	om: 11265	No. Holes:	2	Hole size: 0.35		
Provide a brief summary of the	e formation treatm	ent:	Open Hole	: 🔲			
This formation is commingled v	with another forma	ation: X	Yes No				
Total fluid used in treatr	ment (bbl):		Ma	ax pressure durin	ng treatment (psi):		
Total gas used in treatn	nent (mcf):		Fluid	I density at initial	fracture (lbs/gal):		
Type of gas used in	treatment:			Number of	f staged intervals:		
Total acid used in treatr	ment (bbl):			Max fra	c gradient (psi/ft):		
Recycled water used in treatr	ment (bbl):			Flowback volume	e recovered (bbl):		
Fresh water used in treatr	ment (bbl):	Dis	position method for	or flowback:			
Total proppant	used (lbs):		Rule 805	green completion	on techniques were utilized:		
Reason why green completion	not utilized:						
	Fracture stimul	ations must be	reported on Frac	Focus.org			
Test Information:							
Date:	Hours:	Bbl oil:		Mcf Gas:	Bbl H2O:		
Calculated 24 hour rate:	Bbl oil:	Mcf Gas:	E	Bbl H2O:	GOR:		
Test Method:		Casing PSI:	Tub	oing PSI:	Choke Size:		
Gas Disposition:		Gas Type:		Btu Gas:	API Gravity Oil:		
Tubing Size: Tu	ibing Setting Dept	h:	Tbg setting date	e:	Packer Depth:		
Reason for Non-Production:							
Date formation Abandoned:	S	Squeeze: 🔲 \	res No	If yes, numb	er of sacks cmt		
Bridge Plug Depth:	Sacks o	cement on top:					

FORMATION: CORCORAN		Status: PRODUCING		Treatment Type:			
Treatment Date:05/02/2011		End Date:		Da	ate of First Prod	uction this formation:	05/07/2011
Perforations Top	: 11363	Bottom: 1	11697	No. Holes:	21	Hole size: 0.3	35
Provide a brief summar	of the formation	treatment:		Open Hole:			
This formation is commi	ngled with anothe	er formation:	X Yes	☐ No			
Total fluid used i	n treatment (bbl):			Max	pressure during	g treatment (psi):	
Total gas used in	treatment (mcf):			Fluid o	lensity at initial f	fracture (lbs/gal):	
Type of gas ι	sed in treatment:				Number of	staged intervals:	
Total acid used i	n treatment (bbl):				Max frac	gradient (psi/ft):	
Recycled water used i	n treatment (bbl):			FI	owback volume	recovered (bbl):	
Fresh water used i	n treatment (bbl):		Dispositi	on method for	flowback:		
Total pro	ppant used (lbs):			Rule 805 (green completio	n techniques were ut	ilized:
Reason why green com	pletion not utilized	d:					
	Fracture	stimulations m	ust be repo	ted on FracF	ocus.org		
Test Information:						-	
Date:	Hours:	Rh	ol oil:	Ma	of Gas:	Bbl H2O	
Calculated 24 hour rate				_	-	- GOR	
	. DDI VII		Gas:	_	l H2O:	_	
Test Method:		Casing		_	ng PSI:	Choke Size	
Gas Disposition:		Gas T	-		u Gas:	API Gravity Oil	
Tubing Size:	Tubing Settin	g Depth:	Tb(setting date:		Packer Depth	:
Reason for Non-Produc	tion:						
Date formation Abandon	ned:	Squeeze:	Yes	No No	If yes, number	er of sacks cmt	
Bridge Plug Depth:		Sacks cement on	n top:				

FORMATION: SEGO		Status: PRODUCING			Treatment Type:			
Treatment Date:05/01/2011		nd Date:	Da	ate of First Prod	uction this formation:	05/07/2011		
Perforations Top:	11723 Bo	ttom: 11971	No. Holes:	37	Hole size: 0.3	35		
Provide a brief summary of	of the formation treati	ment:	Open Hole:					
This formation is comming	gled with another forn	nation:	Yes No					
Total fluid used in	treatment (bbl):		Max	pressure during	g treatment (psi):			
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):								
Type of gas use	ed in treatment:			Number of	staged intervals:			
Total acid used in	treatment (bbl):			Max frac	gradient (psi/ft):			
Recycled water used in	treatment (bbl):		FI	lowback volume	recovered (bbl):			
Fresh water used in	treatment (bbl):	Dis	sposition method for	flowback:				
Total propp	oant used (lbs):		Rule 805 (green completio	n techniques were uti	lized:		
Reason why green compl	etion not utilized:				_			
	Fracture stim	ulations must be	reported on FracF	ocus.org				
Test Information:					_			
Date:	Hours:	Bbl oil:	Ma	of Gas:	Bbl H2O			
		_		-	-			
Calculated 24 hour rate:	Bbl oil:	Mcf Gas: _		l H2O:	GOR:			
Test Method:		Casing PSI:		ng PSI:	Choke Size:			
Gas Disposition:		Gas Type: _		u Gas:	API Gravity Oil:			
Tubing Size:	Tubing Setting De	oth:	Tbg setting date:		Packer Depth:	<u> </u>		
Reason for Non-Production	on:							
Date formation Abandone	d:	Squeeze:	Yes No	If yes, number	er of sacks cmt			
Bridge Plug Depth:	Sacks	cement on top:						

FORMATION: WILLIAMS F	ORK - CAMEO	Status: PRO	Status: PRODUCING			Treatment Type:			
Treatment Date: 05/03/2011 End Da		nd Date:	Da	ate of First Pr	roduction this format	ion: 05/07/2011			
Perforations Top:	7870 Bo	ttom: 10884	No. Holes:	225	Hole size:	0.35			
Provide a brief summary of	of the formation treati	ment:	Open Hole:						
This formation is comming	led with another forn	mation: 💢	Yes 🔲 No						
Total fluid used in t	reatment (bbl):		Max	pressure du	ring treatment (psi):				
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):									
Type of gas use	ed in treatment:			Number	of staged intervals:				
Total acid used in t	reatment (bbl):			Max f	frac gradient (psi/ft):				
Recycled water used in t	reatment (bbl):		F	lowback volu	me recovered (bbl):				
Fresh water used in t	reatment (bbl):	Disp	osition method for	flowback:					
Total propp	oant used (lbs):		Rule 805 (green comple	etion techniques wer	e utilized:			
Reason why green comple	etion not utilized:								
	Fracture stim	ulations must be r	eported on FracF	ocus.org					
Test Information:									
Date:	Hours:	Bbl oil:	M	of Gas:	RhI I	H2O:			
Calculated 24 hour rate:	Bbl oil:			-		GOR:			
	BDI OII	Mcf Gas:		II H2O:					
Test Method:		Casing PSI:		ng PSI:	Choke S				
Gas Disposition:		Gas Type:		u Gas:	API Gravity				
Tubing Size:	Tubing Setting De	pth:	Tbg setting date:		Packer De	epth:			
Reason for Non-Productio	n:								
Date formation Abandone	d:	Squeeze: Y	es No	If yes, nur	mber of sacks cmt				
Bridge Plug Depth:	Sacks	s cement on top:							

FORMATION: WIL	Statu	Status: COMMINGLED Tre			Treatment	eatment Type:		
Treatment Date:	e:05/01/2011					7/2011		
Perforations	Top: 7870	Bottom: 1	1971	No. Holes:	285	Hole size:	0.35	
Provide a brief sur	mmary of the formation	on treatment:		Open Hole:				
13,981 gals 10%	HCL; 1,927,456# 30	/50 Sand; 74,007 B	bls Slickwate	r (Summary)				
This formation is o	commingled with ano	ther formation:	Yes	▼ No				
Total fluid u	used in treatment (bb	ol):		Мах	pressure du	uring treatment (p	si):	
Total gas u	sed in treatment (mo	ef):		Fluid	density at ini	tial fracture (lbs/g	al):	
Type of	gas used in treatme	nt:			Numbe	r of staged interva	als:	
Total acid u	used in treatment (bb	ol):			Max	frac gradient (psi	/ft):	
Recycled water u	used in treatment (bb	ol):		F	lowback volu	ume recovered (b	bl):	
Fresh water u	used in treatment (bb	ol):	Dispositio	n method for	flowback:			_
Tot	al proppant used (lb	s):		Rule 805	green compl	etion techniques	were utilized:	
Reason why green	n completion not utili	zed:						_
	Fractu	re stimulations m	ust be report	ted on FracF	ocus.org			
Test Information:	:							
Date: 07/04/20	11 Hours:	24 Bb	l oil: 0	M	cf Gas: 16	08 E	3bl H2O: 0	
Calculated 24 hou		0 Mcf 0		-		 O	GOR: 0	
	_		-	-				_
Test Method: Flow		Casing I		-	ng PSI:20:		ke Size: 14/6	
•	SOLD	Gas Ty			tu Gas:10		avity Oil: 0	
Tubing Size: 2	+ 3/8 Tubing Set	tting Depth: 1172	25 Tbg	setting date:	05/09/20)11 Packe	r Depth:	
Reason for Non-P	roduction:							
Date formation Ab	andoned:	Squeeze:	Yes	No	If yes, nu	mber of sacks cm	nt	
Bridge Plug Depth	:	Sacks cement on	top:					
Comment:								
I hereby certify all	statements made in	this form are, to the	e best of my k	nowledge, tri	ue, correct, a	and complete.		
Signed:		,	•	rint Name:				
Title: Sr. Regu	ulatory Specialist	Date:	 4/12/201	2 Ema	il matt.barb	per@wpxenergy.c	om	
				:	-			
		Attac	hment Ch	eck List				
Att Doc Num	Name							
400271691	FORM 5A SUBM	ITTED						
400271729	WELLBORE DIA	GRAM						
Total Attach: 2 File	es							
	_	<u>G</u>	eneral Com	<u>iments</u>				
	Comment						Comment Da	_
Permit	Input 24 hour gas	flow based on tes	t data.				6/18/201 7:39:53 A	
Total: 1 commer	nt(s)						1.03.00 F	7141
	(~)							