Inspector Name: ANDREWS, DAVID

FORM INSP Rev

05/11

State of Colorado Oil and Gas Conservation Commission

) DE ET OE ES

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type			
	281273	335714		Inspector Name:	ANDREWS, DAVID	

OLORADO				
	Insp	ection	Date:	
OIL& SAS		05/23	<u> 3/2012</u>	
	Doc	ument	Numb	er:
		6631	00071	
	Ove	rall Ins	spectio	n:
		Satisf	actory	

Operator	Intorm	nation

OGCC Oper	ator Number:	10118	Name of	Operator:	DOLPHIN	ENERGY (CORPORATION	
Address:	1700 LINCOLN	ST STE 4000						
City:	DENVER	S1	ate:	00	Zip:	80203-		

Contact Information:

Contact Name	Phone	Email	Comment
Jay Krabacher	970-589-6180	jay.krabacher@state.co.us	COGCC
David Andrews	970-456-5262	david.andrews@state.co.us	COGCC

Compliance Summary:

QtrQtr: NWS	SES	Sec: 31	Twp:	5S	Range:	92W	
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/22/2012	663200017	SI	SI	U			N
04/19/2012	663200014	SI	SI	S			N
04/19/2012	663200015	SI	SI	U			N
04/20/2010	200247531	SR	TA	U	I		Y
08/07/2006	200100582	ВН	SI	S	I	Р	N
01/24/2006	200088279	DG	DG	S		Р	N

Inspector Comment:

On location to check bradenhead flow. Currently venting through riser pipe. Pipe rack enclosure in place around wellhead. Plugging work to resume next fiscal year (after 6/30/2012).

Related Facilities:

Facility ID	Туре	Status	Status Date	Well Class	API Num	Facility Name	
281273	WELL	SI	07/24/2006	GW	045-11424	BISCUIT RANCH 10-31D	\overline{x}
284089	WELL	XX	04/05/2006	LO	045-12077	BISCUIT RANCH 7-31C	
287355	WELL	XX	10/11/2006	LO	045-12979	BISCUIT RANCH 14-31 B	

Equipment: Location Inventory

Special Purpose Pits:	Drilling Pits:	Wells:	Production Pits:	
Condensate Tanks:	Water Tanks:	Separators:	Electric Motors:	
Gas or Diesel Mortors:	Cavity Pumps:	LACT Unit:	Pump Jacks:	
Electric Generators:	Gas Pipeline:	Oil Pipeline:	Water Pipeline:	
Gas Compressors:	VOC Combustor:	Oil Tanks:	Dehydrator Units:	
Multi-Well Pits:	Pigging Station:	Flare:	Fuel Tanks:	

Location

Inspector Name: ANDREWS, DAVID Emergency Contact Number: (S/U/V) Corrective Date: Comment: Corrective Action: Spills: Туре Area Volume Corrective action CA Date Multilple Spills and Releases? Venting: Yes/No Comment Flaring: Satisfactory/Unsatisfactory Comment Туре Corrective Action CA Date

Inspector Name: ANDREWS, DAVID **Predrill** Location ID: 335714 Site Preparation: Pads: Soil Stockpile: Lease Road Adeq.: Date: CDP Num.: Corrective Action: Form 2A COAs: Comment: <u>Date</u>: <u>CA</u>: Wildlife BMPs: Comment: <u>CA</u>: Date: Stormwater: Erosion BMPs Present Other BMPs Present Corrective Action: Date: Comments: Erosion BMPs: Other BMPs: Comment: Staking: On Site Inspection (305): Surface Owner Contact Information: Name: Address: Cell Phone: Phone Number: Operator Rep. Contact Information: Landman Name: Phone Number: Date of Rule 306 Consultation: Date Onsite Request Received: Request LGD Attendance: LGD Contact Information:

Name:			Phone N	Phone Number:			Agreed to Attend:		
Summary of	Summary of Landowner Issues:								
	0 . 5								
Summary of	Operator Re	sponse to La	ndowner Iss	ues:					
Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:									
				<u>Fac</u>	<u>cility</u>				
Facility ID:	281273	Туре:	WELL	API Number:	045-11424	Status:	SI	Insp. Status:	TA

Inspector Name: ANDREWS, DAVID **BradenHead** Comment: On location to check bradenhead flow. Currently venting through riser pipe. Pipe rack enclosure in place around wellhead. CA: CA Date: **Environmental** Spills/Releases: Type of Spill: Description: Estimated Spill Volume: Comment: Date: Corrective Action: Reportable: GPS: Lat Proximity to Surface Water: Depth to Ground Water: Water Well: Lat Long GPS: DWR Receipt Num: Owner Name: Field Parameters: Sample Location: Complaint: Tracking Num Category Assigned To Description Incident Date 200251777 RECLAMATI BAROUMAND, While conducting a field inspection for the Dolphin Energy 05/25/2010 Biscuit Ranch 10-31D pad, (COGCC Location #335714), I ON SORAYA was approached by Mr. Nathan Bell, who manages and also leases the land which incorporates the referenced location for cultivation. The owners of the property are Bryce's Valley Holdings, based in Taos, New Mexico. He specified that little to no reclamation efforts have been performed by Dolphin Energy and that he has been unsuccessful in contacting and locating operator personnel. Hence, Mr. Bell has been left with the tasks of maintaining this well pad in addition to other pad locations which have been abandoned by Dolphin Energy. Field observations and review of aerial photos and COGCC records indicate that the well pad and access road are within irrigated cropland, and that no vegetative reclamation has taken place. One wellhead exists on location and has been temporarily abandoned since July of 2008 (Document #1808248). In addition, the field inspection confirmed the existence of two additional oil and gas construction areas within a 1/4 mile northeast of the above-referenced location and consists of the following: a compacted and graded pad that has abandoned drilling equipment and associated materials, and to the north, the excavation site which appears to have been utilized as the earthen infill material for the construction of the Biscuit Ranch 10-31D pad. Refer to COGIS Field Inspection Report, Doc. #200247531, for further

information.

Wildlife Protection Devices (fired vessels):

Comment:

Emission Control Burner (ECB):

Pilot:

Inspector Name: ANDREWS, DAVID

<u>Reclamation - Storm Water - Pit</u>	
Interim Reclamation:	
Date Interim Reclamation Started: Date Interim Reclamation Completed	l:
Land Use:	
Comment:	
1003a. Debris removed? CM	
CA	
Waste Material Onsite? CM	
CA	
Unused or unneeded equipment onsite? CM	
CA	0.4 5 /
Pit, cellars, rat holes and other bores closed? CM	
CA	CA Date
Guy line anchors removed? CM	
CA	CA Date
Guy line anchors marked? CM	
CA	CA Date
1003b. Area no longer in use? Production are	eas stabilized ?
1003c. Compacted areas have been cross ripped?	
1003d. Drilling pit closed? Subsidence over on drill pit?	
Cuttings management:	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to	80% of pre-existing?
Production areas have been stabilized? Segregated soil	s have been replaced?
RESTORATION AND REVEGETATION	
Cropland	
Top soil replaced Recontoured Perennial	forage re-established
Non-Cropland	
Top soil replaced Recontoured	80% Revegetation
1003 f. Weeds Noxious weeds?	
Comment:	
Overall Interim Reclamation	
Final Reclamation/ Abandoned Location:	
Date Final Reclamation Started: Date Final Reclamation Completed:	
Final Land Use:	
Reminder:	
Comment:	
Well plugged Pit mouse/rat holes, cellars backfilled	
Debris removed No disturbance /Location never built	
Access Roads Regraded Contoured Culverts removed	

Inspector Name: ANDREWS, DAVID Gravel removed Location and associated production facilities reclaimed Locations, facilities, roads, recontoured Compaction alleviation Dust and erosion control Cropland: perennial forage Non cropland: Revegetated 80% Weeds present Subsidence Comment: Corrective Action: Date Overall Final Reclamation **Storm Water:** Loc Erosion BMPs BMP Lease Road Erosion Lease BMP Chemical BMPs Chemical BMP Comment Maintenance Maintenance Maintenance **BMPs** S/U/V: Corrective Date: Comment: CA: