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400289814  
  
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05/29/2012

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10341 Contact Name: Karen LeBaron  
 Name of Operator: PUCKETT LAND COMPANY Phone: (303) 763-1000  
 Address: 5460 S. QUEBEC STREET - STE #250 Fax: (303) 763-1040  
 City: GREENWOOD State: CO Zip: 80111 Email: klebaron@puckettland.com  
**For "Intent" 24 hour notice required,** Name: LONGWORTH, MIKE Tel: (970) 812-7644  
**COGCC contact:** Email: mike.longworth@state.co.us

API Number 05-103-10930-00 Well Number: 499-12-48  
 Well Name: FIGURE FOUR RANCH  
 Location: QtrQtr: SESW Section: 12 Township: 4S Range: 99W Meridian: 6  
 County: RIO BLANCO Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.709764 Longitude: -108.453694  
 GPS Data:  
 Date of Measurement: 07/30/2008 PDOP Reading: 2.5 GPS Instrument Operator's Name: ROBERT L. KAY  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other Order of COGCC  
 Casing to be pulled:  Yes  No Top of Casing Cement: 2440  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE-CORCORAN	7842	7934			
MANCOS B	9732	9962			

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	20		80	220	80	0	VISU
SURF	14+3/4	9+5/8	36	2,390	2,483	2,390	0	CALC
1ST	8+3/4	5+1/2	17	11,003	1,383	11,003	6,232	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 9682 with 25 sacks cmt on top. CIBP #2: Depth 7790 with 25 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 7000 ft. to 6824 ft. Plug Type: CASING Plug Tagged:   
Set 40 sks cmt from 880 ft. to 780 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 80 sacks half in. half out surface casing from 2340 ft. to 2490 ft. Plug Tagged:

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

DV tool @ 6983', 20 sacks cement plug across DV tool. Also DV @ 830'.

Work to begin week of 6/12. Well ordered plugged by the COGCC - Order 1V-378

PLC would appreciate your help with processing and approval of this application.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Karen LeBaron

Title: Petroleum Landman Date: 5/29/2012 Email: klebaron@puckettland.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 5/31/2012

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 11/29/2012

### Attachment Check List

Att Doc Num	Name
400289814	FORM 6 INTENT SUBMITTED
400289853	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	OPR did not note nor include DV @ 830'. will add balanced plug across the DV interval.	5/31/2012 4:40:29 PM
Permit	Both WBD's included in attachment with plugging procedure.	5/30/2012 6:53:03 AM

Total: 2 comment(s)