



02055485

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FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form fields for operator information: 1. OGCC Operator Number: 10071, 2. Name of Operator: Bill Barrett Corporation, 3. Address: 1099 18th Street, Suite 2300, City: Denver, State: CO, Zip: 80202, 4. Contact Name: Mary Pobuda, 5. API Number: 05-045-21249, 6. Well/Facility Name: Scott, 7. Well/Facility Number: 43A-25-692, 8. Location: SWSW, Sec. 30, T6S, R91W, 6th PM, 9. County: Garfield, 10. Field Name: 52500, 11. Federal, Indian or State Lease Number: [blank]

General Notice

General Notice section with checkboxes for: CHANGE OF LOCATION, CHANGE SPACING UNIT, CHANGE OF OPERATOR, ABANDONED LOCATION, SPUD DATE, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, RECLAMATION, CHANGE WELL NAME, NOTICE OF CONTINUED SHUT IN STATUS, REQUEST FOR CONFIDENTIAL STATUS.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for: Notice of Intent, Intent to Recomplete, Change Drilling Plans, Gross Interval Changed, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

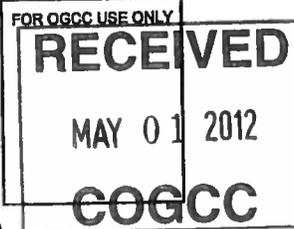
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 5/1/12 Email: mpobuda@billbarrettcorp.com Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: PE II Date: 5/4/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10071 API Number: 05-045-21249
 2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # _____
 3. Well/Facility Name: Scott Well/Facility Number: 43A-25-692
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Sec. 30, T6S-R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Bill Barrett Corp. is submitting this sundry to change the drilling plans that were originally permitted

While running casing, 1 joint was inadvertently left out of the surface casing string. We ran 661' of pipe below the ground level which makes it +/- 684' KB. The planned TD of the well is 7295' TVD/ 7602'MD

The maximum BHP on offset wells based on a MW of 10.6 ppg at TD would be 4021psi. This would be the maximum pressure we would expect to encounter. Based on information obtained while fracing the offset wells we are typically seeing a 3500 psi BHP regime (at 7300' TVD) which equates to a 9.3 ppg equivalent mud weight. This is why we typically have not experienced any kicks in these well, i.e our mud weight is higher than the BHP.

The maximum BHP of the closest offset (614' North of the subject well) with a 10.1 ppg mud at TD is 3832 psi.

There have been no experienced kicks on the closest 19 wells to the subject well, which includes the 6 wells already drilled on this pad with the mud weights ranging from 10.1 to 10.6 ppg. (again suggesting we are 1.0 ppg overbalanced with regard to the actual BHP's in the area.)

Based on Eaton's correlation and using the curves for a 9, 10 and 11 ppg equivalently pressured formation, the maximum expected difference for the frac gradient at 684' vs. 860' would be 0.2 psi/ft. This equates to an increase in MW of 3.85 ppg over the correlation curves. This would mean that we would expect the shoe at 684' to withstand a minimum of 12.85 ppg mud weight (9.0 ppg + 3.85 ppg) up to a maximum of 14.85 ppg (11ppg + 3.85ppg). This evidence is corroborated by the equivalent MW tests performed on the MDP #2 and MDP #13 pads which had actual test showing the casing shoe depths were sufficient to withstand 12.5 ppg and 13.0 ppg MW's without failures.

We expect no other zones to be overpressured in this area based on the 19 immediate offset wells.

The following 19 wells are in close proximity to the Scott 43A-25-692 and none have experienced any gas kicks or over pressured zones.

- Current Scott 41C Pad
 1)GGU Scott 24A-30-691
 2)GGU Scott 24B-30-691
 3)GGU Scott 24C-30-691
 4)GGU Scott 14C-30-691
 5)Scott 43C-25-692 (614' North of the subject well, maximum MW at TD was 10.1ppg)

- Kaufman #3 Pad
 6)GGU Kaufman 12A-30-691
 7)GGU Kaufman 13D-30-691

- Kaufman #4 Pad
 8)Kaufman 43D-25-692
 9)Kaufman 42A-25-692

- GGU 11-30 Pad
 10)GGU VanOrdstrand 23B-30-691
 11)GGU VanOrdstrand 23C-30-691

- Kaufman #1 Pad
 12)Kaufman 33B-25-691
 13)Kaufman 33C-25-691
 14)Kaufman 33D-25-691

- Scott SWSE-25-692
 15)Scott 33A-25-692
 16)Scott 34D-25-692
 17)Scott 34C-25-692
 18)Scott 34B-25-692
 19)Scott 34A-25-692