

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/03/2012

Document Number:

664000540

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: LEONARD, MIKE
	415318	415046		

Operator Information:OGCC Operator Number: 10234 Name of Operator: BAYHORSE PETROLEUM LLCAddress: 2558 E PORTSMOUTH AVECity: SALT LAKE CITY State: UT Zip: 84121**Contact Information:**

Contact Name	Phone	Email	Comment
Vaughn, Rod	(435) 237-1169	rlvaughn47@gmail.com	CEO
Kliesen, Bob		kliesen@esrta.com	

Compliance Summary:

QtrQtr: <u>SENE</u>	Sec: <u>28</u>	Twp: <u>18S</u>	Range: <u>47W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/12/2010	200248705	PR	WO	U			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
415318	WELL	PR	12/18/2010	OW	061-06840	TRADE WINDS 2-28	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Motors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	<u>Unsatisfactory</u>		INSTALL BPM's TO PREVENT WIND EROSION	05/31/2012

Inspector Name: LEONARD, MIKE

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	SIGN AT COUNTY ROAD, NEEDS SIGN AT WELLHEAD	Install sign to comply with rule 210.b.	05/31/2012

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	DRILLING EQUIPMENT AND PIPE RACKS ON LOCATION	REMOVE UNUSED NO EQUIPMENT	05/31/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	REMOVE OILY SOIL AT WELLHEAD	05/31/2012

☐ Multiple Spills and Releases?

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 415046

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>BAYHORSE PETROLEUM, LLC</p> <p>BEST MANAGEMENT PRACTICES</p> <p>Trade Winds 2 -28</p> <p>SE NE of Section 28, T18S -R47W</p> <p>1978' FNL and 662' FEL</p> <p>Kiowa County, CO</p> <p>1) Bayhorse Petroleum will only use such land as necessary for said drilling, completion and production operations. The access road and well pad size will be kept to the minimum that is needed, without compromising safety.</p> <p>2) Bayhorse Petroleum will make every reasonable effort to minimize the impact of all equipment associated with this well. Dust disturbances will be kept at a minimum via access road and water sprinkling of the drill site as needed. We will ensure garbage/mud sacks, etc. be stored in a caged container during drilling operations, to prevent any materials from being blown onto the highway.</p> <p>3) Bayhorse Petroleum will minimize adverse visual contrast by utilizing an appropriate color selection for completion equipment to blend in with the background and natural surroundings.</p> <p>4) Bayhorse Petroleum will reclamate the surface as close to the original contour as possible. We will reshape the well location and access road as closely as possible to the original contour in the case of a dry hole. We will re- spread topsoil that has been stockpiled from the initial grading. We will re-establish native vegetation on the ingress/egress access area in the</p> <p>Case of a dry hole. The drill site is not on crop land.</p>

Comment:

CA: **Date:**

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: Date:

Comments: Erosion BMPs:

Other BMPs:

Comment:

Staking:

On Site Inspection (305):

Inspector Name: LEONARD, MIKE

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 415318

API Number: 061-06840

Status: PR

Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

S/V: Violation

CA Date: 05/31/2012

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: WELL IS NOT SHUT IN PROPERLY HAS ONLY BUCKET ON WELLHEAD

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Fail CM _____
 CA **REMOVE EQUIPMENT** CA Date **05/31/2012**
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Fail1003c. Compacted areas have been cross ripped? Fail1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? FailProduction areas have been stabilized? Fail Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: NO ITERIM RECLAMATION PERFORMED

Overall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Inspector Name: LEONARD, MIKE

Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
	Fail		Fail			

S/U/V: **Unsatisfactory** Corrective Date: **05/31/2012**

Comment: **EVIDENCE OF WIND EROSION**

CA: **REPAIR EROSION ISSUES AND INSTALL BMP's TO PREVENT FURTHER EROSION**

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
664000542	Wellhead	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2915259
664000543	Location and Pit Area	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2915260
664000544	Unused Equipment	http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2915261