

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34337-00

6. County: WELD

7. Well Name: BURMAN C

Well Number: 04-33D

8. Location: QtrQtr: NESE Section: 5 Township: 4N

Range: 64W Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 11/28/2011Date of First Production this formation: 12/06/2011Perforations Top: 7532 Bottom: 7558 No. Holes: 80 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd J-Sand W/ 149,295 gals of Slick water and Silverstim with 278,000#'s of Ottawa sand.
J-Sand producing through two CFTP.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 12/13/2011 Hours: 24 Bbls oil: 42 Mcf Gas: 116 Bbls H2O: 12Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 116 Bbls H2O: 12 GOR: 2762Test Method: Flowing Casing PSI: 800 Tubing PSI: 0 Choke Size: 12Gas Disposition: SOLD Gas Type: WET BTU Gas: 1233 API Gravity Oil: 55Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 11/28/2011Date of First Production this formation: 12/06/2011Perforations Top: 6881 Bottom: 7076 No. Holes: 104 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara perms 6881-6964 (48 holes), Codell perms 7062-7076 (56 holes).
Frac'd Niobrara and codell with 280,252 gals of Slick Water, silverstim, and 15% HCl with 494,000#'s of Ottawa sand.
Codell producing through CFTP.
Commingle Codell and Niobrara.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 12/13/2011 Hours: 24 Bbls oil: 42 Mcf Gas: 116 Bbls H2O: 12Calculated 24 hour rate: Bbls oil: 42 Mcf Gas: 116 Bbls H2O: 12 GOR: 2762Test Method: Flowing Casing PSI: 800 Tubing PSI: 0 Choke Size: 12Gas Disposition: SOLD Gas Type: WET BTU Gas: 1233 API Gravity Oil: 55Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Andrea Rawson _____

Title: Regulatory Specialist _____

Date: _____

Email : arawson@nobleenergyinc.com _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)