

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
2/8/2012

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by: _____

FACILITY ID: _____

OPERATOR INFORMATION

Name of Operator: _____ OGCC Operator No: _____	Phone Numbers No: _____ Fax: _____ E-Mail: _____
Address: _____	
City: _____ State: _____ Zip: _____	
Contact Person: _____	

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: _____ Facility Name & No.: _____	County: _____
Type of Facility (well, tank battery, flow line, pit): _____	QtrQtr: _____ Section: _____
Well Name and Number: _____	Township: _____ Range: _____
API Number: _____	Meridian: _____
Specify volume spilled and recovered (in bbls) for the following materials: Oil spilled: _____ Oil recov'd: _____ Water spilled: _____ Water recov'd: _____ Other spilled: _____ Other recov'd: _____	
Ground Water impacted? Yes No	Surface Water impacted? Yes No
Contained within berm? Yes No	Area and vertical extent of spill: _____x_____
Current land use: _____	Weather conditions: _____
Soil/geology description: _____	
IF LESS THAN A MILE , report distance IN FEET to nearest.... Surface water: _____ wetlands: _____ buildings: _____	
Livestock: _____ water wells: _____ Depth to shallowest ground water: _____	
Cause of spill (e.g., equipment failure, human error, etc.): _____ Detailed description of the spill/release incident: _____	

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):

Describe any emergency pits constructed:

How was the extent of contamination determined:

Further remediation activities proposed (attach separate sheet if needed):

Describe measures taken to prevent problem from reoccurring:

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: **2222753**

Laramie Energy II, LLc

Form 19 Attachment

For: Spill/Release 01/26/2012

From: Fuqua 19-02-10-1H

Id No: 324766

Location: SWSE Sec. 18, Twn 6N, Rng. 78W 6th PM

County: Jackson

Cause of Spill: Pressure spike causing Equipment Failure (pressure release valve washed out)

Detailed description of spill/release incident:

Sometime between 2330 hrs 1/26/2012 and 0700 hrs 1/27/2012 the above referenced well received a pressure spike well beyond the equipment pressures rating installed on location resulting in the 250 psi gauge pop-off valve to fail and washout on the separator. The failure resulted in a release of gas, oil, and water to the atmosphere. At the time of the release there were high winds in the area and the fluids were carried easterly over the sagebrush resulting in approximately 2.59 acres (See Figure attached) of brush to be covered with a fine mist of light yellow paraffin. Due to the wind, the volume of fluid released is unknown, however best estimates is 30 bbls of oil/water mix. Approximately 20 bbls were recovered and the remainder paraffinic fluid and water was blown into the sage brush.

Corrective Action

Describe immediate response (how stopped, contained and recovered):

When LEII operator arrived on location at 0700 hrs he witnessed the release and immediately shut the well in. He then commenced to arrange for steam cleaners to clean all equipment on location and also contractors to gather the fluid on location and store it in flowback tanks. Operator then contacted Wayne Bankert with LEII to discuss options for containment and reclamation of the windblown area of brush covered with paraffin. Bankert contacted Alex Fischer with the COGCC to report the incident as well as discuss options for initial clean-up. A consensus was reached to scrape as much of the paraffinic material as possible without taking to much top soil. This procedure was presented to the landowners who concurred and LEII commenced operations to use a grader and scrape the spill area and collect as much as possible.

Describe any emergency pits constructed:

No emergency pits constructed

How was the extent of the contamination determined:

LE II contacted Olsen and Associates to delineate and map the spill area as well as collecting samples for analysis to determine the best method for remediation of the spill area. As of the date of this Form 19, the results of the sample gathering were not available. LEII will submit the lab analysis as soon as received.

Further remediation activities proposed (attach separate sheet if needed)

Further remediation activities is pending laboratory analysis of soil samples.

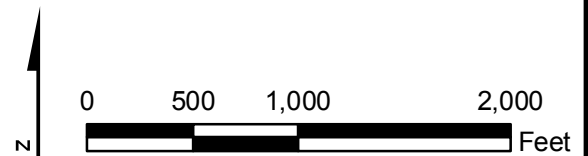
Describe measures taken to prevent problem from recurring:

Before the well is put on line again, LE II is installing a pressure control valve upstream of the low pressure separator. This valve will limit the pressure on the separator to 200 psig so the safety valve will not blow again. It is important to note, during the initial flowback and testing of the well in November and December 2011, the well did not see significant pressure spikes as what occurred on 1/26/2012/.

Legend

SWSE S18 T6N R78W

 Spill Location



PROJECT: 012-0025

DRAWN BY: KR

DATE: February 6, 2012

Fuqua 18-15
Spill Locaiton
Laramie Energy II LLC
Jackson County, CO

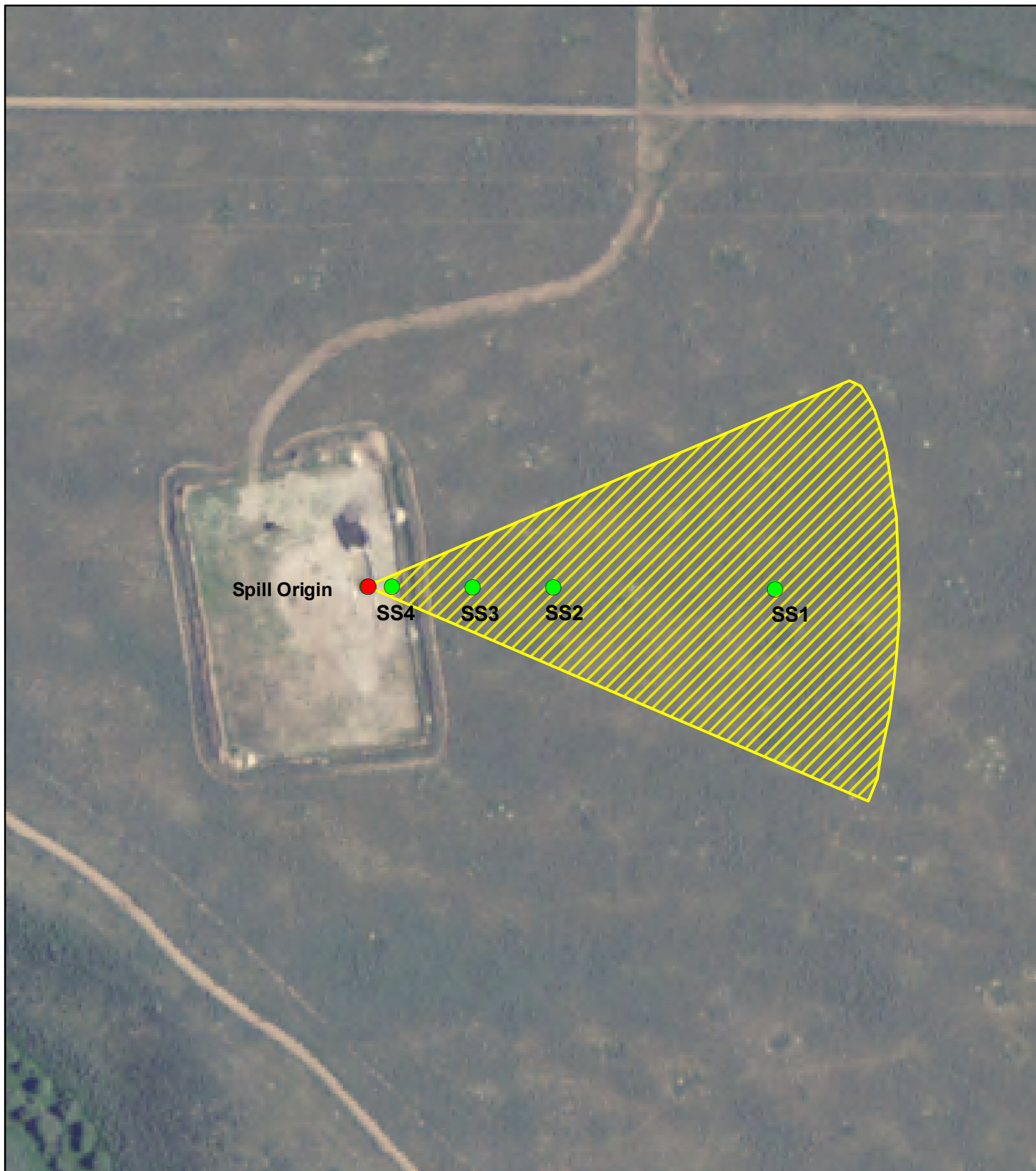


826 21 1/2 Road
Grand Junction, Colorado 81504



Phone: 970-263-7800
Fax: 970-263-7456

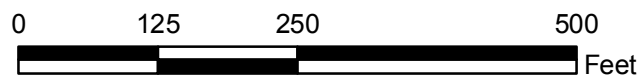
FIGURE

1



Legend

-  Spill Area Area: 2.59 Acres
 Sample Points



PROJECT: 012-0025

DRAWN BY: KR

DATE: February 6, 2012

Fuqua 18-15
 Sample Points
 Laramie Energy II LLC
 Jackson County, CO

 **OLSSON**
 ASSOCIATES

826 21 1/2 Road
 Grand Junction, Colorado 81504

Phone: 970-263-7800
 Fax: 970-263-7456

FIGURE

2