FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission



DE	ET	OE	ES

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

400232585

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Op	erator Num	nber: 47	120				Contact N	lame:	CARA MAHLER	
2. Name of C	Operator:	KERR-MCGE	E OIL & GAS	ONSH	ORE LP		Phone: (7	'20) 929	9-6029	
3. Address:	P O BOX	173779					Fax: <u>(</u> 7	'20) 929	9-7029	
City:	DENVER		State:	СО	Zip:	80217-				
5. API Numb	er 05-	123-26359-0	0				6. County:		WELD	
5. API Numb 7. Well Name		123-26359-0 REESE	0				6. County: Well Num	 ber: 8-		
			Section:	15	Towr	nship:2N	•	_	-15	6
7. Well Name	e:	REESE	<u>- </u>	15	Towr Field C		Well Num	_	-15	6

Completed Interval
FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED
Treatment Date: 11/21/2011 Date of First Production this formation: 12/02/2011
Perforations Top: 7427 Bottom: 8146 No. Holes: 167 Hole size: 0.38
Provide a brief summary of the formation treatment: Open Hole:
JSND REC
This formation is commingled with another formation:
Test Information:
Date:12/18/2011
Calculated 24 hour rate: Bbls oil: 8 Mcf Gas: 44 Bbls H2O: 0 GOR: 5500
Test Method: FLOWING Casing PSI: 1504 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1283 API Gravity Oil: 53
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:
FORMATION: J SAND Status: PRODUCING
Treatment Date: 11/21/2011 Date of First Production this formation: 12/02/2011
Perforations Top: 8132 Bottom: 8146 No. Holes: 42 Hole size: 0.38
Provide a brief summary of the formation treatment: Open Hole:
Frac J-Sand down 4-1/2" Csg w/ 163,884 gal Slickwater w/ 159,140# 40/70, 4,140# SB Excel.
This formation is commingled with another formation:
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:
Comment:
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: CARA MAHLER
Title: REGULATORY ANALYST 1 Date: Email CARA.MAHLER@ANADARKO.COM :

Based on the info	ormation provided herein eby approved.	n, this Completed In	terval Report (Form 5A) complies	with COGCC Ru	les and applicable
COGCC Approved:		Director of COGCC			
		<u>Attachr</u>	ment Check List		
Att Doc Num	Name				
Total Attach: 0 Fi	iles				
		<u>Ger</u>	neral Comments		
User Group	Comment				Comment Date
Total: 0 comme	ent(s)				

Date Run: 12/20/2011 Doc [#400232585] Well Name: REESE 8-15