

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, October 19, 2011 4:32 PM
To: Kubeczko, Dave
Subject: FW: Schlumberger Carbon Services, RMCCS State No. 1 Pad, SWSE Sec 34 T6N R91W, Moffat County, Form 2A (#400205330) Review

Categories: Orange - Operator Correspondence

Scan No 2034040 CORRESPONDENCE 2A#400205330

From: Wayne Rowe [\[mailto:rowe5@slb.com\]](mailto:rowe5@slb.com)
Sent: Thursday, October 13, 2011 9:35 AM
To: Kubeczko, Dave
Subject: RE: Schlumberger Carbon Services, RMCCS State No. 1 Pad, SWSE Sec 34 T6N R91W, Moffat County, Form 2A (#400205330) Review

Schlumberger acknowledges, understands and will comply with the conditions in this message. WSR

From: Kubeczko, Dave [\[mailto:Dave.Kubeczko@state.co.us\]](mailto:Dave.Kubeczko@state.co.us)
Sent: Monday, October 10, 2011 12:47 PM
To: Wayne Rowe
Subject: Schlumberger Carbon Services, RMCCS State No. 1 Pad, SWSE Sec 34 T6N R91W, Moffat County, Form 2A (#400205330) Review

Wayne,

I have been reviewing the RMCCS State No. 1 Pad **Form 2A** (#400205330). COGCC would like to attach the following conditions of approval (COAs) based on the data Schlumberger and the State Land Board has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 23** - Operator must ensure secondary containment for any volume of fluids (excluding freshwater) contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.
 - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
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