

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

COMPLETED INTERVAL REPORT

Document Number: 2506657

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: JANE WASHBURN
Phone: (720) 876-5431
Fax: (720) 876-6431

5. API Number 05-123-22561-00
6. County: WELD
7. Well Name: ARISTOCRAT ANGUS
Well Number: 3-2-8
8. Location: QtrQtr: NENW Section: 8 Township: 3N Range: 65W Meridian: 6
9. Field Name: ARISTOCRAT Field Code: 2925

Completed Interval

FORMATION: GREENHORN Status: PRODUCING
Treatment Date: 12/20/2004 Date of First Production this formation:
Perforations Top: 7430 Bottom: 7460 No. Holes: 60 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
Frac'd the Greenhorn w/ the Codell w/ 132,468 gal gel and 300,900# sand
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: GREENHORN-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7045 Bottom: 7460 No. Holes: 340 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

CIBP SET @ 7362 ON 4/3/11 DRILLED OUT 5/24/11; CBP SET @ 7140 ON 4/3/11 DRILLED OUT 5/24/11. TUBING SET AT 7288' ON 5/24/11. COMMINGLED ON 5/25/2011.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 06/01/2011 Hours: 24 Bbls oil: 14 Mcf Gas: 238 Bbls H2O: 18

Calculated 24 hour rate: Bbls oil: 14 Mcf Gas: 274 Bbls H2O: 18 GOR: 17000

Test Method: FLOW TEST Casing PSI: 503 Tubing PSI: 388 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 59

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7288 Tbg setting date: 05/24/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/03/2002 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7045 Bottom: 7332 No. Holes: 280 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

FRAC'D THE NBRR 7045-7120 W/135,198 GAL FRAC FLUID AND 250,740# SAND  
FRAC'D THE CD FROM 7318-7332 WITH 120,582 GAL FRAC FLUID AND 250,360# SAND.  
COBP SET @ 7362 ON 4/3/11 AND DRILLED OUT 5/24/11; CBP SET @ 7140 ON 4/3/11 AND DRILLED OUT 5/24/11.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: SOLD Gas Type: DRY BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7288 Tbg setting date: 05/24/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JANE WASHBURN

**Attachment Check List**

Att Doc Num	Name
2506657	FORM 5A SUBMITTED
2506658	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)