



State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas
3. Address: 370 17th Street, Denver, CO 80202
4. Contact Name & Phone: Gage Soehner, Ph: 720 951 0732, Email: g.soehner@encana.com
Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-20779
6. County: Garfield
7. Well Name: Benzel
8. Well Number: 35-2HM (FZSNWB)
9. Unit Name (if appl.): Grass Mesa
10. Unit No: COC56608X
11. QtrQtr: SENW Sec: 25 Twn: 6S Rng: 93W Meridian: 6
12. Footage From Exterior Section Lines: 1622 2267, 1474 FNL 2282 FWL
13. Field Name: Mamm Creek
14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 10-3/4" Weight per Foot: 40.5 Grade: J55 True Vertical Setting Depth: 2031
16. Intermed. Casing Size: Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 8991' TVD
18. Formation at Kick: Iles
19. Formation Code: ILES
20. Shut-in Drill Pipe Pressure (SIDPP): 75 psi
21. Shut-in Casing Pressure (SICP): 200 psi
22. Mud weight at Time of Kick: 10.6 ppg
23. Pit Gain: 45 bbls
24. Time and Date Shut In: 10:10 9/2/11
25. Mud Weight Required to Control Well: 11.1 ppg
26. Type of Kick: [x] Gas [] Oil [] Water
27. Comments (describe actions to control in detail): Took a pit gain of 45 bbls while drilling at a depth of 8995' MD. The well was shut in and pressures were monitored. Mud weight was raised to 10.9 ppg and circulation through the choke was started at 50 SPM. Pumped 8851 stks, which is a surface to surface volume. Shut down pumps and monitored pressures again. This time had no pressure on the DP & 120 psi on casing. Mud weight was then raised 0.1 ppg every 3 hours until a mud weight of 11.1 ppg.