

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400202095

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-17365-00
6. County: WELD
7. Well Name: LOWER LATHAM
Well Number: 35-14B
8. Location: QtrQtr: NWSW Section: 35 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
Treatment Date: 05/03/2011 Date of First Production this formation: 05/04/2011
Perforations Top: 7314 Bottom: 7652 No. Holes: 127 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐
Niobrara and Codell are commingled
Niobrara refrac
Niobrara 7314'-7458', 70 holes
Frac'd Niobrara w/153300 gals Vistar, 15% HCl, and Slick Water with 252378 lbs Ottawa sand
Codell 7640'-7652', 57 holes
Codell was under sand plug set 7500'-7727' from 4/13/11-5/10/11; removed to commingle with Niobrara
This formation is commingled with another formation: ☐ Yes ☒ No
Test Information:
Date: 05/20/2011 Hours: 24 Bbls oil: 20 Mcf Gas: 210 Bbls H2O: 20
Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 210 Bbls H2O: 20 GOR: 10500
Test Method: Flowing Casing PSI: 500 Tubing PSI: 440 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1300 API Gravity Oil: 69
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7631 Tbg setting date: 05/10/2011 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist Date: JDGarrett@nobleenergyinc.com

Email
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)