

FORM 5A

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-17365-00 6. County: WELD  
 7. Well Name: LOWER LATHAM Well Number: 35-14B  
 8. Location: QtrQtr: NWSW Section: 35 Township: 5N Range: 65W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORBARA-CODELL Status: PRODUCING

Treatment Date: 05/03/2011 Date of First Production this formation: 05/04/2011

Perforations Top: 7314 Bottom: 7652 No. Holes: 127 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Niobrara and Codell are commingled  
Niobrara refrac  
Niobrara 7314'-7458', 70 holes  
Frac'd Niobrara w/153300 gals Vistar, 15% HCl, and Slick Water with 252378 lbs Ottawa sand  
Codell 7640'-7652', 57 holes  
Codell was under sand plug set 7500'-7727' from 4/13/11-5/10/11; removed to commingle with Niobrara

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 05/20/2011 Hours: 24 Bbls oil: 20 Mcf Gas: 210 Bbls H2O: 20

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 20 Mcf Gas: 210 Bbls H2O: 20 GOR: 10500

Test Method: Flowing Casing PSI: 500 Tubing PSI: 440 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1300 API Gravity Oil: 69

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7631 Tbg setting date: 05/10/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ JDGarrett@nobleenergyinc.com

Email  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)