FORM 5A

Rev 02/08

Signed:

Title: REGULATORY ANALYST 1

State of Colorado Oil and Gas Conservation Commission

STATE OF COLORADO

| DE | ET | OE | ES |
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1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

| Document Number: |
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|------------------|

400192295

| 1. OGCC Operator Number: 47120 | 4. Contact Name: CARA MAHLER | | | | | |
|--|--|--|--|--|--|--|
| 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP | Phone: (720) 929-6029 | | | | | |
| 3. Address: P O BOX 173779 | Fax: (720) 929-7029 | | | | | |
| City: DENVER State: CO Zip: 80217- | | | | | | |
| 5. API Number 05-123-32797-00 | 6. County: WELD | | | | | |
| 7. Well Name: DECHANT | Well Number: 3-19HZ | | | | | |
| 8. Location: QtrQtr: SWSW Section: 19 Township: 2N | Range: 64W Meridian: 6 | | | | | |
| 9. Field Name: WATTENBERG Field Code: 907 | <u>'50</u> | | | | | |
| Completed Interval | | | | | | |
| FORMATION: NIOBRARA | Status: PRODUCING | | | | | |
| Treatment Date: 03/21/2011 Date of First Production | n this formation: 03/28/2011 | | | | | |
| Perforations Top: Bottom: No. Holes: | Hole size: | | | | | |
| Provide a brief summary of the formation treatment: Open Hole | : X | | | | | |
| FRAC'D THRU AN OPEN HOLE LINER FROM 7607-11366. AVERAGE TREATING PRESSURE 5126, AVERAGE RATE OF 47.7, TOTAL BB OF 3021274. | LS FLUID 63295, WITH A TOTAL SAND WEIGHT | | | | | |
| This formation is commingled with another formation: | | | | | | |
| Test Information: | | | | | | |
| Date: 03/31/2011 Hours: 21 Bbls oil: 225 Mcf Gas: | 145 Bbls H2O:687 | | | | | |
| Calculated 24 hour rate: Bbls oil: 257 Mcf Gas: | 166 Bbls H2O:785 GOR:644 | | | | | |
| Test Method: FLOWING Casing PSI: 1400 Tub | oing PSI:1300 Choke Size:15/64 | | | | | |
| Gas Disposition: SOLD Gas Type: WET B | TU Gas: 1236 API Gravity Oil: 45 | | | | | |
| Tubing Size: 2 + 3/8 Tubing Setting Depth: 6848 Tbg setting date | e:03/30/2011 | | | | | |
| Reason for Non-Production: | | | | | | |
| | | | | | | |
| Date formation Abandoned: Squeeze: Yes No | If yes, number of sacks cmt | | | | | |
| Bridge Plug Depth: Sacks cement on top: | | | | | | |
| Comment: | | | | | | |
| OPEN HOLE LINER. PERFORATIONS AND NO.HOLES N/A | | | | | | |
| I hereby certify all statements made in this form are, to the best of my knowledge, t | rue, correct, and complete. | | | | | |

Print Name: CARA MAHLER

Email CARA.MAHLER@ANADARKO.COM

Date:

8/11/2011

| | | Attachment Check List | |
|--------------------|-------------------|-----------------------|--------------|
| Att Doc Num | Name | | |
| 400192295 | FORM 5A SUBMITTED | | |
| Total Attach: 1 Fi | iles | | |
| | | General Comments | |
| <u>User Group</u> | Comment | | Comment Date |
| | | | |
| Total: 0 comme | ent(s) | | - |
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