

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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07/18/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 34720 Contact Name: JOHN GORDON
Name of Operator: GORDON ENGINEERING INC Phone: (970) 618-0811
Address: P O BOX 3525 Fax: _____
City: GRAND JUNCTION State: CO Zip: 81502 Email: JOHNGORDON1GORDON@YAHOO.COM
For "Intent" 24 hour notice required, COGCC contact: Name: LONGWORTH, MIKE Tel: (970) 812-7644
Email: mike.longworth@state.co.us

API Number 05-103-08992-00 Well Name: FEDERAL Well Number: 25-3
Location: QtrQtr: NENW Section: 25 Township: 2S Range: 101W Meridian: 6
County: RIO BLANCO Federal, Indian or State Lease Number: 44652
Field Name: CATHEDRAL Field Number: 10330

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.853326 Longitude: -108.681922
GPS Data:
Data of Measurement: 11/02/2008 PDOP Reading: 6.0 GPS Instrument Operator's Name: DH SURVEY
Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
Casing to be pulled: ☐ Yes ☒ No Top of Casing Cement: _____
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☒ Yes ☐ No If yes, explain details below
Details: DURING MIT TEST, CASING LEAKS WERE FOUND. SEE ATTACHD PROCEDURE FOR P & A.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2745	3064			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	32	174	200	174	0	VISU
1ST	7+7/8	4+1/2	10.5	3,251	175	3,251	2,225	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2650 with 5 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2650 ft. to 3055 ft. in Plug Type: CASING Plug Tagged: ☒
 Set 40 sks cmt from 240 ft. to 270 ft. in Plug Type: CASING Plug Tagged: ☒
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 224 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOHN I. GORDON

Title: PRESIDENT Date: 7/18/2011 Email: JOHNGORD1GORDON@YAHOO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 7/22/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/21/2012

Attachment Check List

Att Doc Num	Name
2517596	WELLBORE DIAGRAM

Total Attach: 1 Files

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	plug on "procedure" from 240-270 may be at different depth(s). this is cover bad (leaking) casing. also: see form 4 (2201219) for proposed P&A procedure	7/22/2011 8:57:37 AM

Total: 1 comment(s)