**FORM** 5

Rev 02/08

## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT



DE	ET	OE	ES	

**Document Number:** 

400176232

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This form is to be submitted within 30 days of the	e setting of production casin	g, the plugging of	a dry hole, the dee	pening or sidetracking of a	a well, or
time the wellbore configuration is changed. If the	well is deepened or sidetra	cked a new Form	5 is required. If an	attempt has been made to	)

complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required. X Final completion Completion Type Preliminary completion 1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa 2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972 3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838 City: DENVER State: CO Zip: 80203 5. API Number 6. County: 05-123-31869-00 WELD 7. Well Name: Well Number: 22JD **Bauer Debus** Range: 64W 8. Location: QtrQtr: NENW Section: 22 Township: 5N Meridian: Footage at surface: Distance: 610 feet Direction: FNL Distance: 1882 feet Direction: FWL As Drilled Latitude: 40.390390 As Drilled Longitude: -104.538690 GPS Data: GPS Instrument Operator's Name: Data of Measurement: 11/13/2010 PDOP Reading: 3.0 Steve Cure \*\* If directional footage at Top of Prod. Zone Dist.: 137 feet. Direction: FNL Dist.: 1337 feet. Direction: FWL Sec: 22 Twp: 5N 64W Rng: Dist.: 1335 feet. Direction: FWL \*\* If directional footage at Bottom Hole Dist.: 137 feet. Direction: FNL Sec: 22 Twp: 5N Rng: 64W 9. Field Name: WATTENBERG 10. Field Number: 90750 11. Federal, Indian or State Lease Number: 12. Spud Date: (when the 1st bit hit the dirt) 10/19/2010 13. Date TD: 10/22/2010 14. Date Casing Set or D&A: 10/23/2010 15. Well Classification: Observation Dry X Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage 16. Total Depth MD 7045 TVD\*\* 6953 17 Plug Back Total Depth 6999 TVD\*\* 6907 MD One paper copy of all electric and mud logs must be submitted, along with one 18. Elevations 4575 ΚB 4589 GR digital LAS copy as available.

20. Casing, Liner and Cement:

19. List Electric Logs Run: CBL, CNL/CDL/DIL

<u>CASING</u>											
Casing Type	Size of Hole	Size of 0	Casing	Wt/Ft	Wt/Ft Csg/Liner Top		Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5	/8	24	0		678	520	0	678	CALC
1ST	7+7/8	4+1	/2	11.6	0		7,015	750	0	7,015	CBL
ADDITIONAL CEMENT											
Cement work date:											
Details of work:											
Method used	Strin	String Cementing tool setting/pref depth Cement volume Cement to						nt top	Cement bottom		
21. Formation log intervals and test zones:											
FORMATION LOG INTERVALS AND TEST ZONES											
	Measured Depth Check if applies COMMENTS (All DST and Core Analyses must								lyses must		
	FORMATION	INAIVIE		Тор	Bottom	DS	Cored b	e submitted t	o COGCC	)	
NIOBRARA				6,5	_						
FORT HAYS CODELL				6,8 6,8							
				0,0	004						
Comment:											
1 1	II - t - t		41-1- <b>f</b>		h - h t - f						
i nereby certify	ali statement	s made ir	i this tori	m are, to t	ne best of n	ny kno	owledge, true, c	orrect, and c	ompiete.		
Signed:						Prin	nt Name: Jeff C	Glossa			_
Title: Sr Er	ngineering Tec	h		Date:	6/16/20	)11	Email: jgl	ossa@petd.c	om		
Attachment Check List											
Att Doc Num								attached ?			
Attachment C	Checklist										
400176239 CMT Summary * Yes							Yes	⊠ No			
Core Analysis						Yes	■ No	o			
400176238 Directional Survey **							Yes	⊠ No	) <u> </u>		
	DST An	alysis							Yes	■ No	) <u>×</u>
Logs						Yes	■ No				
	Other								Yes	■ No	
Other Attachr	ments										
400176232 FORM 5 SUBMITTED Yes							⊠ No				
General Comments											
User Group Comment							Comme	ent Date			
Total: 0 com	ment(s)										