

FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT			Document Number: <div style="text-align: center; font-weight: bold;">400163751</div>				
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>69175</u>		4. Contact Name: <u>Jeff Glossa</u>					
2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u>		Phone: <u>(303) 831-3972</u>					
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>		Fax: <u>(303) 860-5838</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80203</u>					
5. API Number <u>05-123-32320-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>Anderson</u>		Well Number: <u>2AD</u>					
8. Location: QtrQtr: <u>SENW</u> Section: <u>2</u> Township: <u>6N</u> Range: <u>66W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>2424</u> feet Direction: <u>FNL</u>		Distance: <u>1639</u> feet Direction: <u>FWL</u>					
As Drilled Latitude: <u>40.517640</u>		As Drilled Longitude: <u>-104.749060</u>					
GPS Data: Data of Measurement: <u>02/26/2011</u> PDOP Reading: <u>2.0</u> GPS Instrument Operator's Name: <u>Holly L Tracy</u>							
** If directional footage at Top of Prod. Zone		Dist.: <u>1260</u> feet. Direction: <u>FNL</u>	Dist.: <u>1230</u> feet. Direction: <u>FWL</u>				
Sec: <u>2</u>		Twp: <u>6N</u>	Rng: <u>66W</u>				
** If directional footage at Bottom Hole		Dist.: <u>1260</u> feet. Direction: <u>FNL</u>	Dist.: <u>1228</u> feet. Direction: <u>FWL</u>				
Sec: <u>2</u>		Twp: <u>6N</u>	Rng: <u>66W</u>				
9. Field Name: <u>EATON</u>		10. Field Number: <u>19350</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>12/25/2010</u>		13. Date TD: <u>12/29/2011</u>					
14. Date Casing Set or D&A: <u>12/31/2011</u>							
15. Well Classification: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>7706</u> TVD** <u>7517</u>		17 Plug Back Total Depth MD <u>7639</u> TVD** <u>7452</u>					
18. Elevations GR <u>4875</u> KB <u>4885</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: <u>CBL</u>							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	690	490	0	690	CALC
1ST	7+7/8	4+1/2	11.6	0	7,706	1,095	450	7,706	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	3,978		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,209		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,497		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,518		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

No open hole logs run in this wellbore, sussex top can not be reasonably picked using CBL-GR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 5/11/2011 Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400163752	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400163753	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400163751	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	e-mailed Jeff Glossa requesting paper CBL and any DIL, if available.	7/11/2011 7:57:01 AM

Total: 1 comment(s)