

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400178439

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32597-00 6. County: WELD
7. Well Name: REIGLE Well Number: 18-4
8. Location: QtrQtr: SENW Section: 4 Township: 2N Range: 65W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

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|---|--|
| FORMATION: <u>NIOBRARA-CODELL</u> | Status: <u>PRODUCING</u> |
| Treatment Date: <u>05/23/2011</u> | Date of First Production this formation: <u>06/13/2011</u> |
| Perforations Top: <u>7194</u> Bottom: <u>7440</u> | No. Holes: <u>116</u> Hole size: <u>0.38</u> |
| Provide a brief summary of the formation treatment: | Open Hole: <input type="checkbox"/> |
| NB Perf 7194-7342 Holes 56 Size 0.42 CD Perf 7425-7440 Holes 60 Size 0.38 Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 461,328 gal Slickwater w/ 200,600# 40/70, 4,000# SB Excel Frac Codell down 4-1/2" Csg w/ 198,786 gal Slickwater w/ 151,260# 40/70, 4,120# SB Excel | |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Test Information: | |
| Date: <u>06/22/2011</u> Hours: <u>24</u> Bbls oil: <u>60</u> Mcf Gas: <u>234</u> Bbls H2O: <u>0</u> | |
| Calculated 24 hour rate: Bbls oil: <u>60</u> Mcf Gas: <u>234</u> Bbls H2O: <u>0</u> GOR: <u>3900</u> | |
| Test Method: <u>FLOWING</u> Casing PSI: <u>2350</u> Tubing PSI: _____ Choke Size: <u>12/64</u> | |
| Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1224</u> API Gravity Oil: <u>45</u> | |
| Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____ | |
| Reason for Non-Production: _____ | |
| Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____ | |
| Bridge Plug Depth: _____ Sacks cement on top: _____ | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue
Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
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Total: 0 comment(s)