

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2591085

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-56

4. Contact Name: HEATHER MITCHELL

Phone: (720) 876-3070

Fax: (720) 876-4070

5. API Number 05-045-17597-00

6. County: GARFIELD

7. Well Name: N. Parachute

Well Number: EF07C-28 C28 59

8. Location: QtrQtr: NENW Section: 28 Township: 5S Range: 95W Meridian: 6

Footage at surface: Distance: 1197 feet Direction: FNL Distance: 2342 feet Direction: FWL

As Drilled Latitude: 39.588762 As Drilled Longitude: -108.060325

GPS Data:

Data of Measurement: 02/15/2010 PDOP Reading: 1.4 GPS Instrument Operator's Name: BEN JOHNSON

** If directional footage at Top of Prod. Zone Dist.: 2603 feet. Direction: FNL Dist.: 1962 feet. Direction: FEL

Sec: 28 Twp: 5S Rng: 95W

** If directional footage at Bottom Hole Dist.: 2603 feet. Direction: FNL Dist.: 1962 feet. Direction: FEL

Sec: 28 Twp: 5S Rng: 95W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/19/2010 13. Date TD: 06/19/2010 14. Date Casing Set or D&A: 06/20/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 1820 TVD** 1780 17 Plug Back Total Depth MD 1791 TVD** 1751

18. Elevations GR 6175 KB 6197

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

LOGS NOT RUN YET

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	120			120	VISU
1ST	12+1/5	9+5/8		0	1,791	400	0	1,820	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

THE SURFACE CASING FOR THIS WELL WAS PRESET DUE TO RIG AVAILABILITY. THE ANTICIPATED DATE FOR RESUMED DRILLING IS JANUARY 2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEATHER MITHCELL

Title: REGULATORY ANALYST Date: 11/11/2010 Email: HEATHER.MITCHELL@ENCANA.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2591087	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2591086	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2591085	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	Preliminary Form 5, no CBL yet.	6/7/2011 2:37:33 PM
Permit	PARTIAL D/S TO 1750'.	5/2/2011 9:08:45 AM

Total: 2 comment(s)