

## Allison, Rick

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**From:** JDGarrett@nobleenergyinc.com  
**Sent:** Monday, May 23, 2011 1:06 PM  
**To:** Allison, Rick  
**Subject:** Re: HARPER USX EE27-07D MULTI - COGCC Form 2A (Doc 400162647) Noble Energy, Inc.

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Measuring out the distance to include the existing production facility to the SE it looks like our size of disturbance should be 4.5 acres and the Interim reclamation should be 2.5.

Please let me know if that will suffice.

I have made our field team aware of what they need to do to. Thank you.

Justin Garrett  
Regulatory  
(303) 228-4449  
[JDGarrett@nobleenergyinc.com](mailto:JDGarrett@nobleenergyinc.com)

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From: "Allison, Rick" <[Rick.Allison@state.co.us](mailto:Rick.Allison@state.co.us)>  
To: <[JDGarrett@nobleenergyinc.com](mailto:JDGarrett@nobleenergyinc.com)>  
Date: 05/23/2011 11:05 AM  
Subject: HARPER USX EE27-07D MULTI - COGCC Form 2A (Doc 400162647) Noble Energy, Inc.

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Hi Justin,

The COGCC is reviewing the Form 2A oil and gas location assessment for the HARPER USX EE27-07D MULTI location in the SENE Sec27 T7N R65W, Weld County, and requests the following changes to the Form 2A:

- 1) Construction:** The size of disturbed area during construction should include the existing production facilities that will serve the multi-well pad. The size of location after interim reclamation should also include the production facilities and the well locations. Please provide me revised sizes for the location during construction and after interim reclamation.
- 2) Location Drawing:** This location will incorporate an existing production facility southeast of the proposed mutli-well pad. Therefore, the Location Drawing should include the production facility disturbance and any features with a horizontal distance and bearing to each feature within 400 feet of that disturbance. At this location, it does not appear a revision of the Location Drawing will be necessary because the aerial photos do not show there to be additional features that would need identified. However, please make note for future drawings and share this requirement with your field team.

Please contact me with any questions regarding this Form 2A.

Best Regards,

Rick Allison, P.G.  
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Colorado Oil and Gas Conservation Commission  
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