


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2512634</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>57667</u> 2. Name of Operator: <u>MINERAL RESOURCES, INC.</u> 3. Address: <u>PO BOX 328</u> City: <u>GREELEY</u> State: <u>CO</u> Zip: <u>80632</u>		4. Contact Name: <u>COLLIN RICHARDSON</u> Phone: <u>(970) 3529446</u> Fax: <u>(800) 8509334</u>					
5. API Number <u>05-123-25284-00</u> 7. Well Name: <u>VETTING</u> 8. Location: QtrQtr: <u>NENW</u> Section: <u>23</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>		6. County: <u>WELD</u> Well Number: <u>2</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>11/26/2008</u>		Date of First Production this formation: <u>12/01/2008</u>					
Perforations Top: <u>6736</u>	Bottom: <u>7036</u>	No. Holes: <u>112</u>	Hole size: <u>41/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
NB PERFS 6736-6860', HOLES 72, SIZE 0.41: 4079.5 BBLS FLUID, 250,000# 30/50 SAND, 12,000# 12/20 SAND. CD PERFS 7026-7036', HOLES 40, SIZE 0.41: 3198.4 BBLS FLUID, 271,180# 240/40 SAND.							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Test Information:							
Date: <u>12/09/2008</u>	Hours: <u>24</u>	Bbls oil: <u>30</u>	Mcf Gas: <u>235</u>				
Calculated 24 hour rate:		Bbls oil: <u>30</u>	Mcf Gas: <u>235</u>				
Test Method: <u>FLOWING</u>		Casing PSI: <u>500</u>	Tubing PSI: _____				
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u>	BTU Gas: <u>1282</u>				
Tubing Size: _____		Tubing Setting Depth: _____	Tbg setting date: _____				
Reason for Non-Production:							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____				
Bridge Plug Depth: _____		Sacks cement on top: _____					
Comment:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JAMIE R HOOD

Title: AGENT Date: 8/26/2010 Email MJSHOOD@COMCAST.NET
:

Attachment Check List

Att Doc Num	Name
2512634	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)