

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400160202

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Cheryl Johnson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4437

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33100-00

6. County: WELD

7. Well Name: Wells Ranch USX

Well Number: BB15-65HN

8. Location: QtrQtr: SWNW Section: 15 Township: 5N Range: 63W Meridian: 6

Footage at surface: Distance: 1875 feet Direction: FNL Distance: 215 feet Direction: FWL

As Drilled Latitude: 40.401490 As Drilled Longitude: -104.431210

## GPS Data:

Data of Measurement: 12/21/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Brian Brinkman

## \*\* If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/15/2011 13. Date TD: 04/23/2011 14. Date Casing Set or D&amp;A: 04/16/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6612 TVD 17 Plug Back Total Depth MD TVD

18. Elevations GR 4011 KB 4017

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

No logs run - sidetrack well.

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18+1/2	16		0	124	6	0	124	CALC
SURF	12+1/4	9+5/8	36	0	673	369	0	673	CALC

### ADDITIONAL CEMENT

Cement work date: 04/23/2011

Details of work:

900 sacks pumped for sidetrack plug. See sundry submitted 4/28/11 for additional details.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
		6,612	900	5,680	6,612

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,448		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,183		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,764		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cheryl Johnson

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: cheryljohnson@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name
400160211	CEMENT JOB SUMMARY
400160212	DIRECTIONAL SURVEY

Total Attach: 2 Files

### **General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)