FORM 5 Rev

02/08

State of Colorado Oil and Gas Conservation Commission

STATE OF COLORADO

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1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document	Number

400160202

Completion Type
1. OGCC Operator Number: 100322 4. Contact Name: Cheryl Johnson
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4437
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City:DENVER State:COZip:80202
5. API Number 05-123-33100-00 6. County: WELD
7. Well Name: Wells Ranch USX Well Number: BB15-65HN
8. Location: QtrQtr: <u>SWNW</u> Section: <u>15</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>
Footage at surface: Distance: 1875 feet Direction: FNL Distance: 215 feet Direction: FWL
As Drilled Latitude: 40.401490 As Drilled Longitude: -104.431210
GPS Data:
Data of Measurement: 12/21/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Brian Brinkman
** If directional footage
at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:
at Bottom Hole Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:
9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:
12. Spud Date: (when the 1st bit hit the dirt) 04/15/2011 13. Date TD: 04/23/2011 14. Date Casing Set or D&A: 04/16/2011
15. Well Classification:
Dry Oil K Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation
16. Total Depth MD 6612 TVD 17 Plug Back Total Depth MD TVD TVD
18. Elevations GR 4011 KB 4017 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
19. List Electric Logs Run:
No logs run - sidetrack well.
20. Casing, Liner and Cement:

CONDUCTOR 18+1/2 16 0 124 6 0 124 CALC						<u>CASIN</u>	<u>IG</u>					
Sur	Casing Type	Size of Hole	Size of C	asing	Wt/Ft	Csg/Liner	Тор	Setting Depth	Sacks Cmt	Cmt To	p Cmt Bot	Status
ADDITIONAL CEMENT Cement work date: 04/23/2011 Details of work: 900 sacks pumped for sidetrack plug. See sundry submitted 4/28/11 for additional details. Method used String Cementing tool setting/pref depth Cement volume Cement top Cement bottom 6,612 900 5,680 6,612 21. Formation log intervals and test zones: FORMATION LOG INTERVALS AND TEST ZONES FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analyses mus be submitted to COGCC) PARKMAN 3,448 1	CONDUCTOR	18+1/2	16			0		124	6	0	124	CALC
Cement work date:	SURF	12+1/4	9+5/	8	36	0		673	369	0	673	CALC
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PARKMAN 3,448 SUSSEX 4,183 SHANNON 4,764 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Cheryl Johnson Title: Regulatory Analyst II Date: Email: cheryljohnson@nobleenergyinc.com Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved. COGCC Approved: Director of COGCC Date: Attachment Check List Att Doc Num Name 400160211 CEMENT JOB SUMMARY 400160212 DIRECTIONAL SURVEY Total Attach: 2 Files General Comments User Group Comment Comment Date			<u>FORM</u>	AHON							10 1	
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Date Run: 4/28/2011 Doc [#400160202] Well Name: Wells Ranch USX BB15-65HN