

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02213210

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66571	4. Contact Name: Sean Norris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Oxy USA WTP LP	Phone: 970-263-3628	
3. Address: 760 Horizon Drive, #101 City: Grand Junction State: CO Zip: 81506	Fax: 970-263-3694	
5. API Number 05-045-07211	OGCC Facility ID Number 335198	Survey Plat
6. Well/Facility Name: Cascade Creek	7. Well/Facility Number 030-21	Directional Survey
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): NENW 20 6S 97W 6PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

*Amber,
Please associate this
Survey to Location ID
335456 and 33519
ADP 4/5/11*

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 2/7/2011 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: E&P Waste Storage	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Sean T. Norris Date: 2/3/2011 Email: sean_norris@oxy.com
Print Name: Sean T. Norris Title: Regulatory Lead

COGCC Approved: [Signature] Title: Env. Sup. Date: 4/5/11
CONDITIONS OF APPROVAL, IF ANY:

*Please provide an approved Form 27 or waste management plan by Sunday Form 4, before commencing land farming activities.
ADP 4/5/11*

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 66571	API Number: 05-045-07211
2. Name of Operator: OXY USA WTP LP	OGCC Facility ID # 335198
3. Well/Facility Name: Cascade Creek	Well/Facility Number: 620-21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW 20 6S 97W 6PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Temporary storage of E&P waste from remediation efforts on Cascade Creek 620-43-32 condensate spill. Material will be excavated from source pad, hauled to CC620-21 and placed on bermed liner material for temporary storage during remediation activities. The site may be used in the future to landfarm the effected soils upon future approval of Sundry for those activities.

Fischer, Alex

From: Daniel_Padilla@oxy.com
Sent: Thursday, January 20, 2011 3:41 PM
To: Canfield, Chris; Fischer, Alex
Cc: Sean_Norris@oxy.com; Alonzo_Hernandez@oxy.com
Subject: RE: Question Regarding Spill Response/Cleanup Activities

Chris,

This is very clear. Thanks for the guidance; we'll be getting back to you.

Daniel

-----Original Message-----

From: Canfield, Chris [<mailto:Chris.Canfield@state.co.us>]
Sent: Thursday, January 20, 2011 3:37 PM
To: Padilla, Daniel; Fischer, Alex
Cc: Norris, Sean T; Hernandez, Alonzo
Subject: RE: Question Regarding Spill Response/Cleanup Activities

Daniel,

In response to your first question, send an e-mail and I'll respond in the affirmative. Then be sure to follow the e-mail with a request by Sundry Notice. A sundry is the best way to complete the record. Without an approved sundry in the COGCC database, an inspector coming upon the location receiving the excavated material wouldn't know what they were looking at. And that could well be a launching pad for problems.

Regarding your second question, you should wait until receiving COGCC approval (which could be either an approved Form 27 or a waste management plan submitted by Sundry Notice) before commencing land farming activities. Once again, it's in everyone's best interest to have a complete record that leaves nothing to anyone's imagination.

Let me know if I'm only confusing things for you.

Chris

Chris Canfield, P.G.
Environmental Protection Specialist, Northwest Region Colorado Oil & Gas Conservation
Commission
707 Wapiti Court
Suite 204
Rifle, CO 81650

(970) 625-2497 Office
(970) 625-5682 Fax
(970) 216-6832 Cellular
chris.canfield@state.co.us

-----Original Message-----

From: [Daniel Padilla@oxy.com](mailto:Daniel_Padilla@oxy.com) [mailto:Daniel_Padilla@oxy.com]
Sent: Thursday, January 20, 2011 1:45 PM

To: Canfield, Chris; Fischer, Alex
Cc: [Sean Norris@oxy.com](mailto:Sean.Norris@oxy.com); [Alonzo Hernandez@oxy.com](mailto:Alonzo.Hernandez@oxy.com)
Subject: Question Regarding Spill Response/Cleanup Activities
Importance: High

Chris,

I left you a message on your cell phone regarding the following inquiries:

* If while during spill cleanup response activities we run out of space to store the excavated material on site (in this case a pad), could we begin to store the excess excavated material on a near by pad (assume that it's the same surface/mineral owner) and follow up with a Form 4 Sundry, notifying the COGCC of our action after the fact or should we submit the sundry first, requesting COGCC approval, obtain COGCC approval, and then proceed with the work. Would there be an option for a verbal approval and then we follow-up with the Sundry.

* Could we proceed with land farming activities of the impacted soils prior to seeking COGCC approval (assuming that the land farm is located at a different location) or should we submit the sundry first, wait COGCC review/approval prior to commencing land farming activities. We are assuming that we will need COGCC approval prior to commencing land farming activities because the land farm would be located at a different location, but we would like confirmation.

Please let us know as soon as possible. You can contact Sean, Alonzo or I regarding this matter.

Thanks,

Daniel

Daniel I. Padilla
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