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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	100122	4. Contact Name	Neil Allen
2. Name of Operator:	Gunnison Energy Corporation	Phone:	(303) 296-4222
3. Address:	1801 Broadway Suite 1200	Fax:	303-296-4555
City:	Denver	State:	CO
Zip:	80234		
5. API Number	05- UZ9-U61U7-U1	OGCC Facility ID Number	
6. Well/Facility Name:	IPU Hotchkiss 1291	7. Well/Facility Number	13-24D
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SE SW Section 13-T12S-R91W		
9. County:	Delta	10. Field Name:	99999
11. Federal, Indian or State Lease Number:			

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:
GPS DATA:		
Date of Measurement	PDOP Reading	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	Formation Code	Spacing order number
Formation	Unit Acreage	Unit configuration
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	To:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	<input checked="" type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth	Cement top
	Cement volume	Cement bottom
		Date
<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	12/31/2010
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: 7" not run; plug back well	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

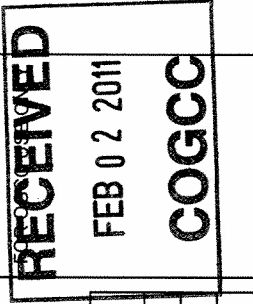
Signed: Patty Johnson Date: 02-01-11 Email: patty.johnson@oxbow.com

Print Name: Patty Johnson Title: Drilling and Operations Tech

OGCC Approved: SW Title: ET 3 Date: 3/21/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100122	API Number:	05-029-06107-01
2. Name of Operator:	Gunnison Energy Corporation OGCC Facility ID #		
3. Well/Facility Name:	IPU Hotchkiss 1291	Well/Facility Number:	#13-24D
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SE SW Section 13-T12S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Gunnison Energy endeavored to run 7" csg to TD of 6245' per approved Form 4 dated 12/22/10. We hit a bridge at 5377' with the 7" csg and were unsuccessful in an attempt to wash through the bridge. After TOOH with the 7" csg, we picked up the drill string to clean out and stabilize the wellbore in preparation of another attempt to run the 7" csg. While reaming the hole at 5247' the pin on the bit twisted off. An attempt to recover the bit with a globe basket was unsuccessful. During a follow-up bit run, the wellbore seemed to be deteriorating below 5200' and the decision was made to cease attempts to condition the well and set a cement plug.

Verbal approval was given by David Andrews on 12/28/10 to set a cement plug near the top of the fish (approx 5200' +/-) to about 200' inside the 9-5/8" intermediate casing (4036' +/-). Approval was also given at that time to set a composite bridge plug above the top of cement and install a sealing head on top of the 9-5/8" csg at the surface.

BJ Services set plugs from approximately 5200'-4600' w/185 sxs and approximately 4590'-3960' w/255 sxs. A composite bridge plug was set at 3811'.

Operations have been suspended due to incimate weather and will presume in the spring when we will kickoff our second sidetrack hole with the intended goal of drilling to the planned TD of 8250'.



GUNNISON ENERGY CORPORATION
AN OXBOW COMPANY

WELLBORE DIAGRAM – Post Sidetrack #1
IRON POINT UNIT HOTCHKISS 1291 #13-24D

