



02054885



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGC USE ONLY
RECEIVED

FEB 10 2011

COGCC**LOSS OF WELL CONTROL REPORT**

As required by Rule 327.

1. OGCC Operator Number: 100185	4. Contact Name & Phone DeAnne Spector	Report taken by: DAVE ANDREWS
2. Name of Operator: Encana Oil & Gas (USA) Inc	Ph: 720-876-6826	
3. Address: 370 17th St STE 1700 City: Denver State: CO Zip: 80202-5632	Fax: 720-876-6826	

WELL LOCATION INFORMATION

5. API Number: 05-045-20261-00	6. County: Garfield
7. Well Name: Benjamin Federal	8. Well Number: 33-3B
9. Unit Name (if appl.): Grass Mesa	10. Unit No: COC056608 X
11. QtrQtr: NESW Sec: 28 Twp: 6S Rng: 93W Meridian: 6	
12. Footage From Exterior Section Lines: 1568' FSL and 2431' FWL	
13. Field Name: Mamm Creek	14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 9-5/8" / Weight per Foot: 36 Grade: J55 True Vertical Setting Depth: 1498
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 7491'	19. Formation Code: WMFK
18. Formation at Kick: Top of Gas (WILLIAMS FORK)	
20. Shut-in Drill Pipe Pressure (SIDPP): 149 psi	
21. Shut-in Casing Pressure (SICP): 0 psi	
22. Mud Weight at Time of Kick: 10.1 ppg	
23. Pit Gain: 14 bbls.	
24. Time and Date Shut In: 2/9/2011 @ 23:46	
25. Mud Weight Required to Control Well: 10.5 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): While drilling ahead @ 7884' TMD after tripping in hole, took 14 bbl gain and 1356 units of gas. Well was shut-in at 23:46 on 2/9/11 with a recorded SIDPP of 149 psi and zero SICP. Began to circulate influx out @ 30 spm @ 10.5 MW with no returns or pressure and a total loss of 43 bbl's. Determined were packed off since SPR were higher than calculated. Opened pipe rams with no pressure followed by annular with no pressure. Worked DP and began to circulate bottoms up through choke with full returns @ 30 SPM and increased to 100 SPM with normal pressure. Re-routed flow through gas buster and finished circulating bottoms up through gas buster and flow-line.	