

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

01/31/2011

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2566522

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16830

Contact Name: EMILY HUNDLEY-GOFF

Name of Operator: CHOLLA PRODUCTION LLC

Phone: (303) 623-4565

Address: 7851 S ELATI ST STE 201

Fax: (303) 623-5062

City: LITTLETON State: CO Zip: 80120

Email: CHOLLA\_PRODUCTION@MSN.COM

24 hour notice required, contact: Name: QUINT, CRAIG

Tel: (719) 767-8939

Email:

API Number 05-009-06611-00

Well Name: KODIAK

Well Number: 1-33

Location: QtrQtr: SW Section: 33 Township: 30S Range: 43W Meridian: 6

County: BACA

Federal, Indian or State Lease Number:

Field Name: WALSH

Field Number: 90650

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.386519

Longitude: -102.268922

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ Other TOPOF CASING CEMENT: 3090' (CBL)Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement:Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☒ Yes ☐ No If yes, explain details below

Details: IN 04/2010 ATTEMPTED TO PULL TUBING-PULLED APART BELOW 1940'. WE COULD NOT FISH THE JUNK. MIKE LEONARD ALLOWED US TO SET A BP@1940' ABOVE THE FISH. WE TESTED THE CASING AFTER - ABOVE 1450' THE CASING TESTED FINE BUT THERE IS A HOLE IN THE CASING AT 1493'.

## Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
TOPEKA C	TOPKC	3338	3346			

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	910	230	910	0	
1ST	7+7/8	4+1/2	10.5	3,400	65	3,371	3,090	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1510 with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set 50 sks cmt from 960 ft. to 860 ft. in Plug Type: CASING Plug Tagged: ☒  
Set 10 sks cmt from 50 ft. to 0 ft. in Plug Type: ANNULUS Plug Tagged: ☐  
Set 5 sks cmt from 50 ft. to 0 ft. in Plug Type: CASING Plug Tagged: ☐  
Perforate and squeeze at 1493 ft. with 40 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: EMILY HUNDLEY-GOFF

Title: OWNER/MANAGER

Date: 1/26/2011

Email: CHOLLA\_PRODUCTION@MSN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 2/3/2011

### **CONDITIONS OF APPROVAL, IF ANY:**

Expiration Date: 8/2/2011

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) Plug confirmation:
  - 40 sack cement plug at 1510' up. Squeeze cement out existing holes at 1493' forming a balanced plug in casing and annulus. WOC and tag plug above 1440' up in casing to confirm minimum plug length 50'-100'.
  - 50 sack cement plug at 960' - Tag or use retainer.
  - 15 sack cement plug at surface - Plug depth is 50' to surface in casing and annulus or bring the annulus cement to surface on previous plug.
- 3) Provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215. Measure prior to cutting off casing.

### Attachment Check List

Att Doc Num	Name
2566522	FORM 6 INTENT SUBMITTED
2566523	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)