
BILL BARRETT CORPORATION E-BILL

**GGU FED 41A-29-691
MAMM CREEK
Garfield County , Colorado**

Cement Surface Casing
06-Dec-2010

Post Job Summary

The Road to Excellence Starts with Safety

Sold To #: 343492	Ship To #: 2822643	Quote #:	Sales Order #: 7811548
Customer: BILL BARRETT CORPORATION E-BILL	Customer Rep: South, Jody		
Well Name: GGU FED	Well #: 41A-29-691	API/UWI #: 05-045-19794	
Field: MAMM CREEK	City (SAP): SILT	County/Parish: Garfield	State: Colorado
Lat: N 39.503 deg. OR N 39 deg. 30 min. 9.889 secs.	Long: W 107.573 deg. OR W -108 deg. 25 min. 36.948 secs.		
Contractor: Pro Petro	Rig/Platform Name/Num: Pro Petro		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: METLI, MARSHALL	Srvc Supervisor: KUKUS, CRAIG	MBU ID Emp #: 369124	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANGLESTEIN, TROY Edward WM	5	436099	CHASTAIN, DERICK Allan	5	455848	KUKUS, CRAIG A	5	369124
LOPEZ, GERALD Wayne	5	479828						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744648C	60 mile	10829469	60 mile	10867531	60 mile	10989685	60 mile
10998508	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12/6/10	5	2						

TOTAL	Total is the sum of each column separately							
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Job

Formation Name	Job	Job Times
Formation Depth (MD)	Top Bottom	Called Out
Form Type	BHST	On Location
Job depth MD	820. ft	Job Started
Water Depth	Wk Ht Above Floor	Job Completed
Perforation Depth (MD)	From To	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8"	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8"	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	WATER SPACER		20.00	bbl	.	.0	.0	.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	120.0	sacks	12.3	2.38	13.77		13.77
	13.77 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.85		6.85
	6.85 Gal	FRESH WATER							
4	DISPLACEMENT		59.00	bbl	.	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	59	Shut In: Instant		Lost Returns	0	Cement Slurry	82	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	27	Actual Displacement	59	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	161
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42.94 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @
The Information Stated Herein Is Correct				Customer Representative Signature					

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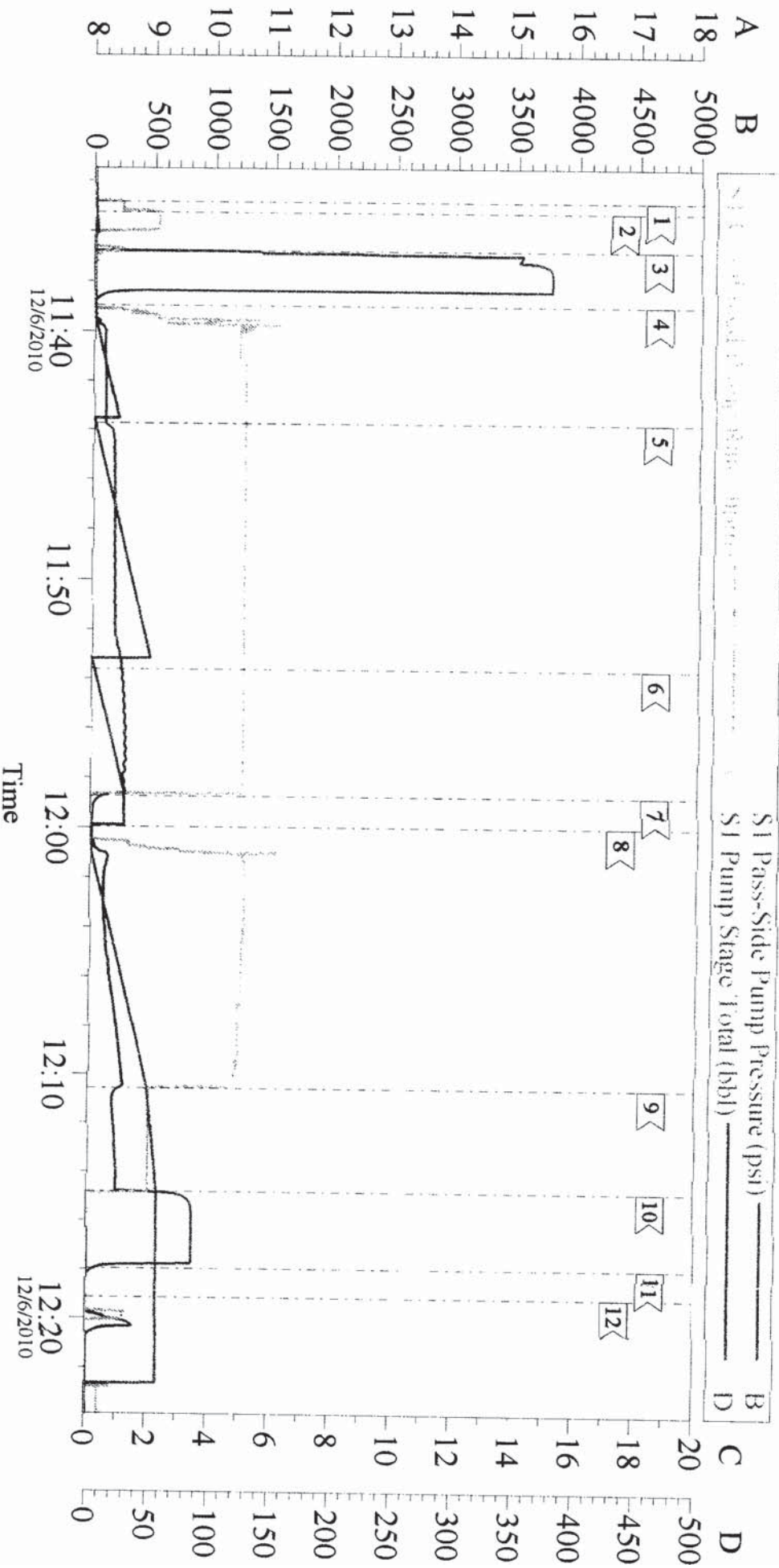
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Legal Description:			
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Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: METLI, MARSHALL		Srvc Supervisor: KUKUS, CRAIG	MBU ID Emp #: 369124

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Comment	12/06/2010 13:45							THANK YOU FOR USING HALLIBURTON, CRAIG KUKUS AND CREW
Call Out	12/06/2010 05:00							RUTURED TO YARD FOR 2 LOADS OF CMT
Depart Yard Safety Meeting	12/06/2010 06:30							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Arrive At Loc	12/06/2010 09:00							RIG JUST FINISHED DRILLING
Assessment Of Location Safety Meeting	12/06/2010 09:15							ASSESSMENT OF LOCATION INVOLVING THE ENTIRE CMT CREW
Pre-Rig Up Safety Meeting	12/06/2010 09:30							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Up Equipment	12/06/2010 09:35							RIG UP HEAD AND IRON
Circulate Well	12/06/2010 09:35							NONE
Pre-Job Safety Meeting	12/06/2010 11:15							SAFETY MEETING INVOLVING EVERYONE ON LOCATION
Start Job	12/06/2010 11:34							T.D. 820FT. T.P. 804.39FT. S.J. 42.94FT. O.H. 12 3/8" M.W. 8.3 PIPE 9 5/8" 36#
Other	12/06/2010 11:35		2	2			16.0	FILL LINES
Pressure Test	12/06/2010 11:36		0.5			3700.0		PRESSURE TEST GOOD

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	12/06/2010 11:38		5	20			100.0	FRESH WATER SPACER
Pump Lead Cement	12/06/2010 11:43		5	48			250.0	120 SKS LEAD PUMPED AT 12.3 PPG 2.38Y 13.77GAL/SK.
Pump Tail Cement	12/06/2010 11:53		5	27			300.0	120 SKS TAIL PUMPED AT 14.2 PPG 1.43Y 6.85GAL/SK. GOT RETURNS AT 27 BBLS INTO TAIL.
Shutdown	12/06/2010 11:58							
Drop Top Plug	12/06/2010 11:58							PLUG LEFT THE PLUG CONTAINER
Pump Displacement	12/06/2010 11:59		5	59			300.0	PUMPED FRESH WATER
Slow Rate	12/06/2010 12:10		2	49			250.0	SLOW RATE LAST 10 BBLS
Bump Plug	12/06/2010 12:14		2	59			865.0	PLUG LANDED AT 250 PSI/ GOT CMT BACK AT 32 BBLS GONE
Check Floats	12/06/2010 12:17							FLOATS HELD
End Job	12/06/2010 12:19							CMT TO SURFACE 27 BBLS
Pre-Rig Down Safety Meeting	12/06/2010 12:25							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Down Equipment	12/06/2010 12:30							
Safety Meeting - Departing Location	12/06/2010 12:30							CREW STAYED ON LOCATION FOR NEXT JOB

BARRETTE SURFACE



Local Event Log

1	START JOB	11:34:50	2	PRIME LINES	11:35:15	3	TEST LINES	11:36:46
4	SPACER	11:38:59	5	LEAD CEMENT	11:43:45	6	TAIL CEMENT	11:53:36
7	SHUTDOWN/DROP PLUG	11:58:44	8	DISPLACEMENT	11:59:58	9	SLOW RATE	12:10:35
10	BUMP PLUG	12:14:50	11	CHECK FLOATS	12:17:58	12	END JOB	12:19:08

Customer: BARRETTE
Well Description: GGU 41A-29-691
Company Rep: JODY SOUTH

Job Date: 06-Dec-2010
Job Type: SURFACE
Cement Supervisor: DERICK CHASTAIN

Sales Order #: 7811548
ADC Used: YES
Elite #/Operator: 6/TROY ANGLESTEN