



01241879



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

DEC 16 2010

COGCC/Rifle Office  
Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 10071	4. Contact Name: Brady Riley	<input type="checkbox"/> Survey Plat <input type="checkbox"/> Directional Survey <input type="checkbox"/> Surface Eqpm't Diagram <input checked="" type="checkbox"/> Technical Info Page <input checked="" type="checkbox"/> Other
2. Name of Operator: Bill Barrett Corporation	Phone: (303) 312-8115	
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: (303) 291-0420	
5. API Number 05-045-19643	OGCC Facility ID Number	
6. Well/Facility Name: GGU Swanson	7. Well/Facility Number: 33D-29-691	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	10. Field Name: Mamm Creek	
9. County: Garfield	11. Federal, Indian or State Lease Number:	

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond  
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

\*submit cbl and cement job summaries

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: \_\_\_\_\_

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 11/17/10 Email: briley@billbarrettcorp.com

Print Name: Brady Riley Title: Permit Analyst

COGCC Approved: [Signature]Title: EIT IIIDate: 12/22/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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FOR OGCC USE ONLY	DEC 16 2010
COGCC/Rifle Office	

1. OGCC Operator Number: 10071	API Number: 05-045-19643
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Swanson	Well/Facility Number: 33D-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL → TOC = 2555' ±

AS-BUILT WELLBORE SCHEMATIC

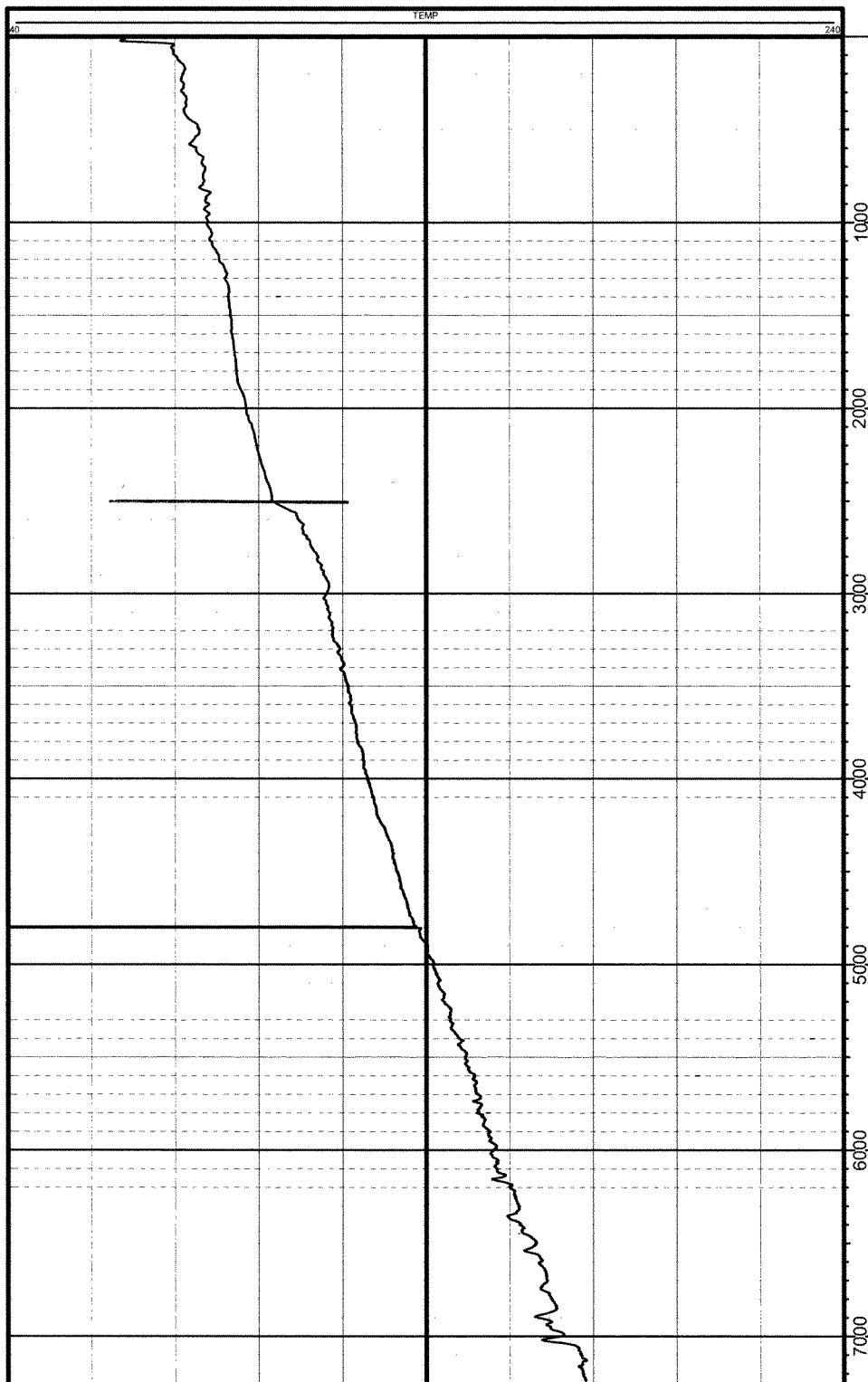
TEMPERATURE SURVEY → TOC = 2500'

BRADENHEAD PRESSURE SUMMARY → ALL = ∅.

JEK, COGCC, 12/22/10

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COGCC/Rifle Office

GGU Swanson  
33D-29-691  
T6S R91W S29  
05045196430000



**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Swanson 33D-29-691  
**Pad:** MDP #15  
**API No:** 05-045-19643  
**Document No:** 400055514



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 11/13/2010  
**Plug Bumped:** 2300 hrs, 11/13/2010

**Casing Slips Set:** 0000 hrs, 11/14/2010

**WOC Time:** 4.5 hrs  
**Temp. Log Run:** 1600 hrs, 11/14/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2500' MD; Estimated Top of Gas: 4679' MD.

Well Name: OGU Swanson 33D-29-691		BILL BARRETT CORPORATION	
SHL:	NWSE, Sec. 29 T6S, R91W, 6th PM	date updated 11/17/2010	
		updated by Brady Riley	
05-045-19643			
Top of lead or surface		SPUD 9/7/2010	
9.625", 36 lb/ft, J/K-SS		TD 9/21/2010	
		set @ 794	
Mesaverde 3467 MD 3440 TVD		Top of tail cement @ 2500 MD 2484 TVD	
Top of Gas 4679 MD 4638 TVD			
<div>Cementing Program: Surface: Lead: 120 sks Tail: 120 ska Production: Tail: 975 ska</div>			
Rollins 7031 MD 6990 TVD			
4.5", 11.6 lb/ft, I-80		set @ 7269	
NOT TO SCALE			

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