

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

08/30/2010

Document Number:

2584582

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130

Contact Name: MARK CLAVENNA

Name of Operator: LOCIN OIL CORPORATION

Phone: (281) 362-8600(22)

Address: 25231 GROGAN'S MILL RD STE 500

Fax: (281) 419-6626

City: THE WOODLANDS StateTX Zip: 77380

24 hour notice required, contact: Name: Tel:

API Number 05-103-09540-00

Well Name: N.D.C. FEDERAL

Well Number: 8-24-1-2

Location: QtrQtr: SENE Section: 24 Township: 1S Range: 102W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 44591

Field Name: DOUGLAS CREEK NORTH

Field Number: 17900

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.949000

Longitude: -108.785710

GPS Data:

Data of Measurement: 07/12/2010

PDOP Reading: 2.3

GPS Instrument Operator's Name: MARK CLAVENNA

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CASTLEGATE	CSLGT	1296	1312	06/03/2010	B PLUG CEMENT TOP	1200

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	257	200	0	257	
1ST	7+7/8	5+1/2	15.5	2,866	300	0	2,866	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1200 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 1165 ft. to 670 ft. in Plug Type: CASING Plug Tagged: _____
Set 90 sks cmt from 360 ft. to 3 ft. in Plug Type: CASING Plug Tagged: _____
Set 33 sks cmt from 200 ft. to 3 ft. in Plug Type: ANNULUS Plug Tagged: _____
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: _____

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 06/03/2010

*Wireline Contractor: PERFORATORS, INC

*Cementing Contractor: SWABBCO

Type of Cement and Additives Used: CLASS G WITH 2% SALT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MARK CLAVENNA

Title: OPERATIONS MANAGER

Date: 8/18/2010

Email: MCLAVENNA@NCLNR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David G. Nash

D.B.

Director of COGCC

Date: 12/28/2010

BURN, DIANA

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2584582	FORM 6 SUBSEQUENT SUBMITTED
2584583	CEMENT JOB SUMMARY
2584584	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)