

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

08/30/2010

Document Number:

2584527

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130

Contact Name: MARK CLAVENNA

Name of Operator: LOCIN OIL CORPORATION

Phone: (281) 362-8600(22)

Address: 25231 GROGAN'S MILL RD STE 500

Fax: (281) 419-6626

City: THE WOODLANDS StateTX Zip: 77380

24 hour notice required, contact: Name: Tel:

API Number 05-103-08744-00

Well Name: FORK UNIT-FEDERAL

Well Number: 4-13-1-2

Location: QtrQtr: NWNW Section: 13 Township: 1S Range: 102W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 44559

Field Name: DOUGLAS CREEK NORTH

Field Number: 17900

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.965680

Longitude: -108.797090

GPS Data:

Data of Measurement: 07/12/2010

PDOP Reading: 2.3

GPS Instrument Operator's Name: MARK CLAVENNA

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MANCOS B	MNCS B	2456	2525	06/07/2010	B PLUG CEMENT TOP	2400

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	145	150	0	145	
1ST	7+7/8	5+1/2	15.5	2,644	150	1,925	2,644	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2400 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 58 sks cmt from 2365 ft. to 1900 ft. in Plug Type: CASING Plug Tagged: _____
Set 65 sks cmt from 891 ft. to 380 ft. in Plug Type: CASING Plug Tagged: _____
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____

Perforate and squeeze at 980 ft. with 56 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 190 ft. with 110 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: _____

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 06/09/2010

*Wireline Contractor: PERFORATORS, INC

*Cementing Contractor: SWABBCO

Type of Cement and Additives Used: CLASS G WITH 2% SALT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MARK CLAVENNA

Title: OPERATIONS MANAGER

Date: 7/27/2010

Email: MCLAVENNA@NCLNR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David G. Nash
BURN, DIANA

D.B.

Director of COGCC

Date: 12/28/2010

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2584527	FORM 6 SUBSEQUENT SUBMITTED
2584528	CEMENT JOB SUMMARY
2584529	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)