

**FORM**  
**6**

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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08/30/2010

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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: MARK CLAVENNA  
 Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600(22)  
 Address: 25231 GROGAN'S MILL RD STE 500 Fax: (281) 419-6626  
 City: THE WOODLANDS State: TX Zip: 77380  
 24 hour notice required, contact: Name: \_\_\_\_\_ Tel: \_\_\_\_\_

API Number 05-103-08744-00  
 Well Name: FORK UNIT-FEDERAL Well Number: 4-13-1-2  
 Location: QtrQtr: NWNW Section: 13 Township: 1S Range: 102W Meridian: 6  
 County: RIO BLANCO Federal, Indian or State Lease Number: 44559  
 Field Name: DOUGLAS CREEK NORTH Field Number: 17900

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.965680 Longitude: -108.797090  
 GPS Data:  
 Date of Measurement: 07/12/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: MARK CLAVENNA  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MANCOS B	MNCS B	2456	2525	06/07/2010	B PLUG CEMENT TOP	2400

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	145	150	0	145	
1ST	7+7/8	5+1/2	15.5	2,644	150	1,925	2,644	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2400 with 5 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 58 sks cmt from 2365 ft. to 1900 ft. in Plug Type: CASING Plug Tagged: \_\_\_\_\_

Set 65 sks cmt from 891 ft. to 380 ft. in Plug Type: CASING Plug Tagged: \_\_\_\_\_

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: \_\_\_\_\_

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: \_\_\_\_\_

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: \_\_\_\_\_

Perforate and squeeze at 980 ft. with 56 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at 190 ft. with 110 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: \_\_\_\_\_

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing Plugging Date: 06/09/2010

\*Wireline Contractor: PERFORATORS, INC

\*Cementing Contractor: SWABBCO

Type of Cement and Additives Used: CLASS G WITH 2% SALT

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MARK CLAVENNA

Title: OPERATIONS MANAGER Date: 7/27/2010 Email: MCLAVENNA@NCLNR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin D.B. Director of COGCC Date: 12/28/2010

BURN, DIANA

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name
2584527	FORM 6 SUBSEQUENT SUBMITTED
2584528	CEMENT JOB SUMMARY
2584529	WIRELINE JOB SUMMARY

Total Attach: 3 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)