



Document Number:

1906235

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: ANGELA NEIFERT

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY

Phone: (303) 606-4398

3. Address: 1515 ARAPAHOE ST STE 1000

Fax: (303) 629-8272

City: DENVER State: CO Zip: 80202

5. API Number 05-045-17715-00

6. County: GARFIELD

7. Well Name: DIAZ

Well Number: RWF 441-25

8. Location: QtrQtr: SENE Section: 25 Township: 6S Range: 94W Meridian: 6

Footage at surface: Distance: 1569 feet Direction: FNL Distance: 637 feet Direction: FEL

As Drilled Latitude: 39.499701 As Drilled Longitude: -107.829201

GPS Data:

Data of Measurement: 07/20/2009 PDOP Reading: 3.5 GPS Instrument Operator's Name: WAYNE KIRKPATRICK

** If directional footage

at Top of Prod. Zone Distance: feet Direction: FNL Distance: feet Direction: FEL

Sec: 25 Twp: 6S Rng: 94W

at Bottom Hole Distance: 1117 feet Direction: FNL Distance: 380 feet Direction: FEL

Sec: 25 Twp: 6S Rng: 94W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/13/2009 13. Date TD: 09/19/2009 14. Date Casing Set or D&A: 09/20/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth	MD	8870	TVD	8594	17 Plug Back Total Depth	MD	TVD
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18. Elevations GR 6006 KB 6032

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RESERVIR MONITOR TOOL ELITE, MUD LOG

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	24	18		85	32		85	CALC
SURF	13+1/2	9+5/8		1,124	320		1,124	CALC
1ST	7+7/8	4+1/2		8,651	938	3,150	8,651	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,217		<input type="checkbox"/>	<input type="checkbox"/>	SURFACE PRESSURE = 0#
MESAVERDE	4,810		<input type="checkbox"/>	<input type="checkbox"/>	WAITING ON COMPLETION FOR FALL 2010
CAMEO	7,752		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,601		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: ANGELA J NEIFERT

Title: PERMIT TECHNICIAN Date: 3/30/2010 Email: ANGELA.NEIFERT@WILLIAMS.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 12/28/2010

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
Permit	Paper directional survey and cement summary are part of paper well file. dhs	12/28/2010 11:54:35 AM

Total: 1 comment(s)