



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED OCT 13 2010 COGCC

1. OGCC Operator Number: 96850 2. Name of Operator: Williams Production RMT Co. 3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip 80202 4. Contact Name: Greg Davis Phone: (303) 606-4071 Fax: (303) 629-8268 5. API Number 05-045-19448-00 OGCC Facility ID Number 6. Well/Facility Name: Federal 7. Well/Facility Number KP 414-18 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W 9. County: Garfield 10. Field Name: Kokopeli 11. Federal, Indian or State Lease Number: COC51146

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration REMOVE FROM SURFACE BOND Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME From: To: Effective Date: NUMBER ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 10/11/2010 Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change X Request to Vent or Flare Repair Well Rule 502 variance requested Other: Vent Bradenhead Gas for Spills and Releases E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete. Signed: Greg Davis Date: 10/13/10 Email: Greg.J.Davis@Williams.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title PE II Date: 11/4/2010

CONDITIONS OF APPROVAL, IF ANY:

Venting approved for 90 days. During this 90-day venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of Kevin King (COGCC Northwest Area Engineer).

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OCT 13 2010
COGCC

- 1. OGCC Operator Number: 96850 API Number: 05-045-19448-00
- 2. Name of Operator: Williams Production RMT Co OGCC Facility ID # _____
- 3. Well/Facility Name: Federal Well/Facility Number: KP 414-18
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Section 18-T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

History

Williams spud this well on 10/01/10. The drilling rig is still on the pad and completions have yet to begin. A temperature survey was run 10/11/2010 and a CBL Deferral Request was submitted to COGCC 10/13/2010 with an estimated TOC of 2050'. Bradenhead reached 150 psi 11 hours after bumping the plug, it was then vented to a temporary tank. It will periodically gurgle and slowly spit mud/gas combination. Williams has recently been limited on pipeline capacity and we are currently unsure when this well will be completed.

Well Information

- Sfc Csg 1224'
- TD 8017'
- Prod Csg 7977'
- Est Prod TOC at 2050' (Temp Survey)
- PBTD 7946'
- Perfs - NONE: Completions have yet to begin
- Tbg landing depth - NONE