

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400079572

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 414276

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:
414276
Expiration Date:
10/06/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10323
Name: ENTEK GRB LLC
Address: 1999 BROADWAY - SUITE 550
City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Kimberly Rodell
Phone: (303) 820-4480
Fax: (303) 820-4124
email: kim@banko1.com

4. Location Identification:

Name: Battle Mountain Federal Number: 14-15U
County: MOFFAT
Quarter: SWSE Section: 14 Township: 12N Range: 89W Meridian: 6 Ground Elevation: 6897
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 678 feet, from North or South section line: FSL and 2007 feet, from East or West section line: FEL
Latitude: 40.989628 Longitude: -107.343890 PDOP Reading: 3.8 Date of Measurement: 03/10/2010
Instrument Operator's Name: David Sims/Choice Engineering Services

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="2"/>	Production Pits: <input type="text" value="1"/>	Dehydrator Units: <input type="text" value="1"/>
Condensate Tanks: <input type="text" value="2"/>	Water Tanks: <input type="text" value="1"/>	Separators: <input type="text" value="2"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text" value="1"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text" value="2"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text" value="0"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text" value="2"/>
Gas Compressors: <input type="text" value="1"/>	VOC Combustor: <input type="text"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: _____

6. Construction:

Date planned to commence construction: 09/14/2010 Size of disturbed area during construction in acres: 1.50
 Estimated date that interim reclamation will begin: 09/14/2011 Size of location after interim reclamation in acres: 1.50
 Estimated post-construction ground elevation: 6897 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: Reuse on another location

7. Surface Owner:

Name: _____ Phone: _____
 Address: _____ Fax: _____
 Address: _____ Email: _____
 City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 06/08/2010
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: _____ Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 5280, public road: 1330, above ground utilit: 1520
 , railroad: 5280, property line: 637

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 68 - Evanot-Yamo complex, 3 to 20 percent slopes

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: Needle and thread, Western wheatgrass, Wyoming big sagebrush, Mountain snowberry, Muttongrass, Prairie junegrass, Great Basin wildrye, Bluebunch wheatgrass, and Yellow rabbitbrush.

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 2652, water well: 4290, depth to ground water: 55

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

The closest water well is Permit No. 127035. This permit does not give the depth to ground water. This is an existing location. The Battle Mountain Federal 14-15U will be drilled off the existing Battle Mountain 14-15, API No. 05-081-07432, wellpad. No additional surface disturbance is anticipated.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/20/2010 Email: kim@banko1.com

Print Name: Kimberly J. Rodell Title: Permit Agent

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 10/7/2010

David S. Neslin

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

Reserve pit must be lined or a closed loop system must be implemented during drilling.

The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.

Attachment Check List

Att Doc Num	Name	Doc Description
1693663	MULTI-WELL PLAN	LF@2598411 1693663
2033386	CORRESPONDENCE	LF@2541810 2033386
400079572	FORM 2A SUBMITTED	LF@2531483 400079572
400086485	LOCATION PICTURES	LF@2531484 400086485
400086488	LOCATION DRAWING	LF@2531485 400086488
400086490	HYDROLOGY MAP	LF@2531486 400086490
400086494	ACCESS ROAD MAP	LF@2531487 400086494
400086502	REFERENCE AREA PICTURES	LF@2531488 400086502
400086504	NRCS MAP UNIT DESC	LF@2531489 400086504
400086505	CONST. LAYOUT DRAWINGS	LF@2531490 400086505
400086506	PROPOSED BMPs	LF@2531491 400086506
400086507	SURFACE PLAN	LF@2531492 400086507
400088388	SURFACE AGRMT/SURETY	LF@2531493 400088388

Total Attach: 13 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received and attached the Multi-Well Plan.	10/7/2010 1:19:56 PM
Permit	Changed from New to Amend Existing Location and added location number 414276. Requested Multi Well Plan.	9/28/2010 9:34:47 AM
DOW	CDOW attended an on-site with the LSFO of BLM and the operator on 4 August 2010. This is as existing location that the operator has already drilled one well. There will be no new surface disturbance. CDOW affirms that the provisions of the surface use agreement and the stipulations as defined by the lease agreement with BLM as conditions of approval for this location. Submitted by: Ed Winters, Land Use Specialist 9 September 2010 @ 12:02	9/9/2010 12:05:11 PM
OGLA	Initiated/Completed OGLA Form 2A review on 08-31-10 by Dave Kubeczko; requested clarifications and acknowledgement of fluid containment, spill/release BMPs, lined pits/closed loop, cuttings low moisture content, no pit in fill COAs from operator on 08-31-10; received clarifications and acknowledgement of COAs from operator on 09-10-10; passed CDOW on 09-09-10 with BLM stipulations and COAs acceptable; passed OGLA Form 2A review on 09-17-10 by Dave Kubeczko; fluid containment, spill/release BMPs, lined pits/closed loop, cuttings low moisture content, no pit in fill COAs.	8/31/2010 12:12:36 PM
Permit	Opr corrected and re-submitted	8/27/2010 4:01:37 PM
Permit	plugging bonding not needed surface bond or SUA is needed	8/23/2010 3:40:49 PM

Total: 6 comment(s)

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