

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-15651-00 6. County: WELD
7. Well Name: FORT SAINT VRAIN Well Number: 21
8. Location: QtrQtr: NWNE Section: 9 Township: 3N Range: 67W Meridian: 6

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>08/10/2010</u>		Date of First Production this formation: <u>08/23/2010</u>	
Perforations	Top: <u>7088</u> Bottom: <u>7100</u>	No. Holes: <u>40</u>	Hole size: <u>0.31</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Trifrac CODL w/ 119,364 gal Vistar & 261,200# 20/40 sand & 4,040# SB Excel.</u>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>08/10/2010</u>		Date of First Production this formation: <u>08/23/2010</u>			
Perforations	Top: <u>6856</u>	Bottom: <u>7100</u>	No. Holes: <u>84</u>	Hole size: <u>0.31</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;"> NBRR Perf 6856-6864 Holes 44 Size 0.42 CODL Perf 7088-7100 Holes 40 Size 0.31 </div>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>09/02/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>36</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>36</u>	Bbls H2O: <u>0</u>	GOR: <u> </u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>732</u>	Tubing PSI: <u>607</u>	Choke Size: <u>20/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1371</u>	API Gravity Oil: <u>52</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7062</u>	Tbg setting date: <u>08/18/2010</u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>08/10/2010</u>		Date of First Production this formation: <u>08/23/2010</u>			
Perforations	Top: <u>6856</u>	Bottom: <u>6864</u>	No. Holes: <u>44</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;"> Frac NBRR w/ 252 gal 15% HCl & 170,142 gal Vistar Hybrid & 250,340# 20/40 sand & 4,080# SB Excel. </div>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: <u> </u>	Hours: <u> </u>	Bbls oil: <u> </u>	Mcf Gas: <u> </u>	Bbls H2O: <u> </u>	
Calculated 24 hour rate:		Bbls oil: <u> </u>	Mcf Gas: <u> </u>	Bbls H2O: <u> </u>	GOR: <u> </u>
Test Method: <u> </u>	Casing PSI: <u> </u>	Tubing PSI: <u> </u>	Choke Size: <u> </u>		
Gas Disposition: <u> </u>	Gas Type: <u> </u>	BTU Gas: <u> </u>	API Gravity Oil: <u> </u>		
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email Cindy.Vue@anadarko.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____