

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400082791

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Jennifer Barnett</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4342</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-125-11865-00</u>	6. County: <u>YUMA</u>
7. Well Name: <u>Bryant</u>	Well Number: <u>43-14</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>14</u> Township: <u>2S</u> Range: <u>45W</u> Meridian: <u>6</u>	
Footage at surface: Direction: <u>FSL</u> Distance: <u>2050</u> Direction: <u>FEL</u> Distance: <u>900</u>	
As Drilled Latitude: <u>39.881130</u> As Drilled Longitude: <u>102.376100</u>	
GPS Data:	
Data of Measurement: <u>06/30/2010</u> PDOP Reading: <u>2.5</u> GPS Instrument Operator's Name: <u>S. DeManche</u>	
** If directional footage	
at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____	
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____	
9. Field Name: <u>TIERRA PLANO</u>	10. Field Number: <u>80980</u>
11. Federal, Indian or State Lease Number: _____	

12. Spud Date: (when the 1st bit hit the dirt) 06/09/2010 13. Date TD: 06/10/2010 14. Date Casing Set or D&A: 06/11/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2403 TVD _____ 17 Plug Back Total Depth MD 2332 TVD _____

18. Elevations GR <u>3916</u> KB <u>3922</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

Triple Combo, AIL, CNLD, CBL/GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	9+7/8	7	17	355	158	355	0
1ST	6+1/4	4+1/2	11.6	2,375	134	2,403	0

REMEDIAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,042		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,135	2,168	<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jennifer Barnett

Title: Regulatory Analyst

Date: _____

Email: jbarnett@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400082870	LAS-COMBINATION OPEN HOLE	05123118650000_Noble_Bryant_43-14_Main.las
400082966	PDS-CEMENT BOND	BRYANT_43-14_CBL.PDS
400082968	CMT SUMMARY	Bryant 43-14 cement tickets.pdf

Total Attach: 3 Files