

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2585267
Plugging Bond Surety
20030107

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202

6. Contact Name: GREG DAVIS Phone: (303)606-4071 Fax: (303)629-8272
Email: GREG.J.DAVIS@WILLIAMS.COM

7. Well Name: FEDERAL Well Number: RU 333-6

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 9812

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 6 Twp: 7S Rng: 93W Meridian: 6
Latitude: 39.467810 Longitude: -107.814898

Footage at Surface: 1018 FNL/FSL FSL 1948 FEL/FWL FEL

11. Field Name: RULISON Field Number: 75400

12. Ground Elevation: 7542 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 06/03/2008 PDOP Reading: 6.0 Instrument Operator's Name: J. KIRKPATRICK

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1523 FSL 1951 FEL 1523 FSL 1951 FEL
Sec: 6 Twp: 7S Rng: 93W Sec: 6 Twp: 7S Rng: 93W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 4980 ft

18. Distance to nearest property line: 1564 ft 19. Distance to nearest well permitted/completed in the same formation: 554 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| WILLIAMS FORK | WMFK | 139-76 | 640 | |

21. Mineral Ownership: Fee State Federal Indian Lease #: COC41916

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T6S-R93W: SEC 20: SE; SEC 32: ALL. T7S-R93W: SEC 5: LOTS 1,2: SEC 6: SE

25. Distance to Nearest Mineral Lease Line: 700 ft 26. Total Acres in Lease: 1361

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RE-USED

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 24 | 18 | 48 | 45 | 25 | 45 | 0 |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 1,103 | 400 | 1,103 | 0 |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 9,812 | 750 | 9,812 | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments **CLOSED LOOP. PAD HAS NOT BEEN BUILT. THERE HAVE BEEN NO CHANGES TO LEASE CONDITIONS OR DRILLING PLANS SINCE THE ORIGINAL FORM 2 WAS FILED. SEE WILLIAMS PRODUCTION RMT COMPANY MASTGER APD, STANDARD OPERATING PRACTICES VERSION: APRIL 27, 2006 FOR DRILLING PLAN AND SURFACE USE PLAN.**

34. Location ID: 335044

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GREG DAVIS

Title: PERMITS Date: 12/18/2009 Email: GREG.J.DAVIS@WILLIAMS.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/26/2010

| | | |
|-------------------|--|-----------------------------------|
| API NUMBER | Permit Number: _____ | Expiration Date: <u>2/25/2012</u> |
| 05 045 18174 00 | CONDITIONS OF APPROVAL, IF ANY: | |

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1)24 HOUR SPUD NOTICE REQUIRED. E-MAIL: Shaun.Kellerby@state.co.us 2)GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE 3)NEW MAMM CREEK FIELD NOTICE TO OPERATORS APPLIES TO THIS WELL. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE 4)THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 000 FEET DEEP.

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|----------------------|----------------------|
| 2585267 | APD ORIGINAL | LF@2201749 2585267 |
| 2585268 | FED. DRILLING PERMIT | LF@2201750 2585268 |
| 400024219 | FORM 2 SUBMITTED | LF@2207446 400024219 |

Total Attach: 3 Files