

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐Refiling ☐Sidetrack ☐

Document Number:

2093663

Plugging Bond Surety

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY

4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000

City: DENVER State: CO Zip: 80202

6. Contact Name: GREG DAVIS Phone: (303)606-4071 Fax: (303)629-8272

Email: GREG.J.DAVIS@WILLIAMS.COM

7. Well Name: WRIGHT, CASTEE AND SMALLWOD Well Number: SG443-28

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 5232

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 28 Twp: 7S Rng: 96W Meridian: 6

Latitude: 39.404583 Longitude: -108.110547

Footage at Surface: 1247 FNL/FSL 1512 FEL/FWL
FSL FEL

11. Field Name: GRAND VALLEY Field Number: 31290

12. Ground Elevation: 5092 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 07/29/2009 PDOP Reading: 1.9 Instrument Operator's Name: ROBERT KAY

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
1855 FSL 661 FEL 1855 FSL 661 FEL
Sec: 28 Twp: 7S Rng: 96W Sec: 28 Twp: 7S Rng: 96W16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 337 ft

18. Distance to nearest property line: 37 ft 19. Distance to nearest well permitted/completed in the same formation: 274 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	510-20		UNSPACED

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC58673

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 537 ft 26. Total Acres in Lease: 1308

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: EVAPORATION & BACKFIL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	1,059	370	1,059	0
1ST	7+7/8	4+1/2	11.6	5,232	520	5,232	

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments SEI-CLOSED LOOP. SEE WILLIAMS PRODUCTION RMT COMPANY MASTER APD, STANDARD OPERATING PRACTICES VERSION: APRIL 27,2006 FOR DRILLING PLAN AND SURFACE USE PLAN.

34. Location ID: 334397

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GREG DAVIS

Title: SUPERVISOR PERMITS Date: _____ Email: GREG.J.DAVIS@WILLIAMS.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2093663	APD ORIGINAL	LF@2206036 2093663
2093664	WELL LOCATION PLAT	LF@2206037 2093664
2093665	TOPO MAP	LF@2206038 2093665
2093666	OIL & GAS LEASE	LF@2206039 2093666
2093667	SURFACE AGRMT/SURETY	LF@2206040 2093667
2093668	DEVIATED DRILLING PLAN	LF@2206041 2093668
2093669	EXCEPTION LOC REQUEST	LF@2206042 2093669
2093670	EXCEPTION LOC WAIVERS	LF@2206043 2093670
2093671	FED. DRILLING PERMIT	LF@2206044 2093671
2093672	CONST. LAYOUT DRAWINGS	LF@2206045 2093672
2093673	DRILLING PLAN	LF@2206046 2093673
2093674	HYDROLOGY MAP	LF@2206047 2093674
2093675	LOCATION PICTURES	LF@2205939 2093675
2093676	LOCATION PICTURES	LF@2205940 2093676
2093677	LOCATION PICTURES	LF@2205941 2093677
2093678	REFERENCE AREA MAP	LF@2206048 2093678

Total Attach: 16 Files