OCT 3 0 2006 COGCC

October 27, 2006

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02057380

Mr. Randall Ferguson Colorado Oil & Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, Co. 80203

RE: 3rd Quarter 2006 Monitoring Well Sampling, Closure Request, Weideman #2, SWSW29, 4N, 66W, Weld County

Mr. Ferguson

This report summarizes the results of the 3rd quarter monitoring as required by the Colorado Oil and Gas Conservation Commission (COGCC). Figures 1 & 2 illustrate the current groundwater quality and the groundwater depth at the former Weideman #2 site.

## GROUNDWATER SAMPING

A total of five groundwater samples were collected. Monitoring well MW12 had been destroyed by the property owner during property grading. The groundwater samples were analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX). The COGCC has requested this quarterly sampling to provide additional information for the Closure-No Further Action request for Weideman #2 release.

On October 5, 2006, MEC Inc sampled the existing three monitoring wells (MW5, MW10, and MW11 and two remediation french drain piping systems installed in the remediation excavation pit. The french drain piping systems are identified at the Remediation Pit East side (RW-E) and Remediation Pit West side (RW-W).

MW5 is located at the east side of the former tank battery and is considered a crossgradient location. MW10, and MW11 are considered as downgradient locations from the former tank battery location.

The two remediation french drain piping systems (RW-W and RW-E) were installed within the December 2006 remediation excavation. The remediation excavation extended to within a few feet of the former Conquest's MW1 (destroyed).

Due to the length of the RW-W piping system (40 feet) and the RW-E piping system (20 feet) the samples collected from these points are considered as composite samples, representing the former plume and excavation areas. Overall the samples from these points include the locations of the former PB 1, PB2, MW4, MW6, and MW7 wells. These samples represent the current water quality conditions below the former tank battery location extending to within three feet of the former MW 1 well.

The groundwater samples laboratory results are summarized in Table 1.

No BTEX compounds were detected in the samples from MW-11, and MW-5. Low concentrations of benzene, toluene, and xylene were detected in MW10, RW-E, and RW-W. These detections are summarized in Table 1 and discussed below.

The groundwater sample from MW-10 had measurable concentrations of toluene at 1.3 microg grams per liter (ug/L), and xylene at 1.2 ug/L.

The groundwater sample from RW-E had measurable concentrations of benzene at 0.5 ug/L; toluene at 0.6 ug/L; and xylene at 129.9 ug/L.

The groundwater sample from RW-W had a measurable concentration of toluene at 1.0 ug/L.

In general, these detections are slightly above the respective detection limits as indicated on the laboratory data form. Also these detections are below the respective regulatory guideline levels for benzene 5 ug/L, 1,000 ug/L for toluene and 10,000 ug/L for xylene.

These results are consistent with the prior groundwater monitoring events, which have been documented in prior reports.

## RECOMMENDATION:

Based on the remediation activity that has been performed associated with the release from the Merit Energy, Weideman #2 and the subsequent groundwater monitoring activity MEC Inc on behalf of Merit requests a Closure-No Further Action status for this site.

MEC Inc is pleased to provide you with these environmental services. If you have any further questions please do not hesitate to call, 970-352-2644.

Thank you

John Mahoney

Cc: Mr. Frank Holubec, Merit Energy

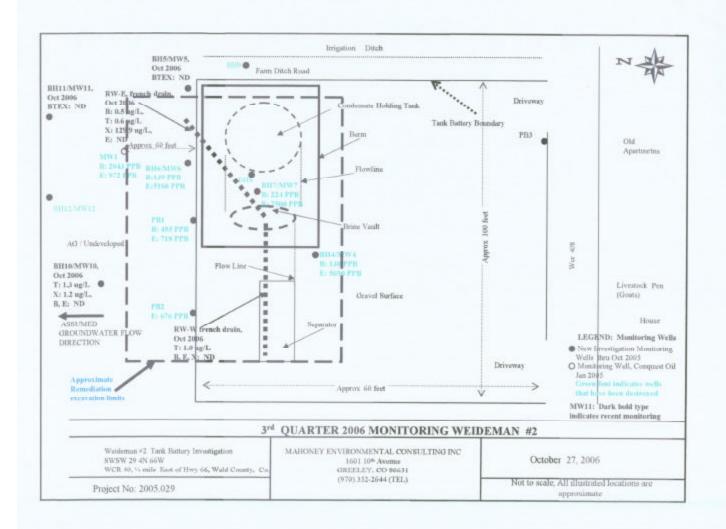
Mr. Chris Gathman, Weld County Planning Department

Mr. Troy E. Swain, Weld County Department of Public Health and Environment

Mr. Keith Crouch, Legal Counsel

APPENDIX A

**FIGURES** 



APPENDIX B

TABLES

## TABLE 1 - GROUNDWATER LABORATORY RESULTS, 2<sup>ND</sup> QUARTER 2006

						Temperature	pН	Conductivity	Dissolved Oxygen
Sample ID	Date	Bonitens	Toluene	Ethylbenzens	Xylmus				
		ug L	ug L	ng L	ug L				
PBI	5/27/2005	455	24	718	3801				
	* Removed								
PB2		4.4	26	676	2900				
	Removed								
PB3		ND	ND	ND	ND				
MW4	10/4/2005	130	21.6	5690	3597				
	Removed								
MW5	10/4/2005	16.1	13.8	716	2659.5				
	4/1/2006	ND	ND	ND	ND				
	6/20/2006	ND	ND	ND	ND	17.7	7.84	891	0.62
	10/5/2006	ND	ND	ND	ND	17.6	7.8	885	0.78
MW6	10/4/2005	139	13.7	5160	2557			1	
	Removed	1000		300000					
MW7	10/11/2005	224	101	7500	5090				
212 11 1	Removed			1000					
MW10	10/20/2005	ND	ND	ND	ND				
	4/1/2006	ND							
	6/20/2006	ND			ND	15.6	6.98	877	2.23
	10/5/2006	ND		ND				827	21
MW11 MW12	11/1/2005	ND		ND					
	4/1/2006	ND							
	6/20/2006	ND			-		7.47	1056	1.87
	10/5/2006	ND					7.4	1073	2.3
	11/1/2005	ND	- Autom	- 5000		_	The same	1	
MW12	4/1/2006	ND	-			*			
	6/20/2006	ND					7.73	896	2.54
	Well destroyed				all and the				
RW-W	6/20/2006	ND	ND	ND	ND	15.4	7.1	636	0.67
2211	10/5/2006	ND		ND			6.8	615	0.85
RW-E	6/20/2006	ND					6.56	907	0.79
ACTI-AL	10/5/2006	0.5	0.6					921	0.61
X	Indicates recent				1200	1,00			
Water	sampling	5 ug/L	1000 ug/L	680 ug/L	10000 ug/L				

Identify any sample results which exceed Colorado Groundwater Standards (MCLs) by presenting those results in bold typeface.

ND = Less than the stated laboratory detection limit.; NA = Not Analyzed;

Analysis Units: Water: BTEX: micrograms per liter (ug/L)

## APPENDIX C

LABORATORY ANALYTICAL RESULTS

October 25, 2006

Mahoney Environmental Consulting 1601 10th Ave.

Greeley, CO 80631

Project: Merit Wiedeman #2

Laboratory No.:

E6278-3

Method EPA	602/SW8020 A	and EP/	4 624/SW8015
(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Ethy	1	

/W-10	Sample ID	Date Sampled	Date Analyzed	Benzene	Toluene	Ethyl- benzene	o,p-Xylene	m-Xylene	MTBE	TVPH	Surrogate Recover
	MW-10 MW-11 RW-E RW-W MW-5	10/05/06 10/05/06 10/05/06	10/16/06 10/16/06 10/16/06 10/16/06	0.5 U	1.3 U 0.6 1.0	0 0 0	1.2 U 125 U	U	:	:	St Avenue • Greeley, Color 970753-8718 S. Fax: (970 876-88 S. S. Galbs.com

U=Compound analyzed for but not detected

J=Compound detected at a level below reporting limit.

roject Manager

MACOMPANY Name_EA		Chain of Custody Record							Weld Laboratories 1527 1st Ave. Establishe Greeley, CO 80631 Phone: (970)353-8118 Fax					ed 1978			
Contact Jahr A	NAHONEY			Phone No.	9.20-3	52-	2644	F	ax No	88	8	-2	19.				
Sampler: Print Name	JOHNIVIEW	Composite	Sig	nature	W	-		re	7	_		4/	, ,	,	vnalys	is	
Sample ID	Grab	Date	Time		pinbi io	-	No. of Containers	K	Ky,	*//	//	//	/	: Rem	arks		
MWIO			2	10/200		2			1	2	-						
MWII			2	10/5/06		2			1	0							
BW-E			2	10/5/06		2			1	0							
RW-W			9	10/5/06		V			1	2							
mw-5			Q	10/5/06		10			1	2				-			
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