

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA, FT HAYS,) DOCKET NO. 190100012
CODELL AND CARLILE FORMATIONS, UNNAMED)
FIELD, WELD COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 60 West, 6th P.M.

Section 8: All

Section 17: N½

APPLICATION

On November 12, 2018, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S. for an order to:

1) Pooling all interests in the Application Lands for the development and operation of the Niobrara, Fort Hays, Codell, and Carlile Formations, and providing that the interests of any owners, with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Hunt 8-60 17A-8-1 (API No. 05-123-47783), Hunt 8-60 17A-8-2 (API No. 05-123-47779), Hunt 8-60 17A-8-3 (API No. 05-123-47785), Hunt 8-60 17A-8-4 (API No. 05-123-47784), Hunt 8-60 17A-8-5 (API No. 05-123-47791), Hunt 8-60 17A-8-6 (API No. 05-123-47790), Hunt 8-60 17A-8-7 (API No. 05-123-47777), be deemed nonconsent by operation of statute, pursuant to Section 34-60-116(7), C.R.S., and made subject to the cost recovery provisions thereof; and

2) Providing that any nonconsenting owners within the Application Lands are immune from liability for costs arising from spills, releases, damage, or injury resulting from oil and gas operations on the unit.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The Application Lands are subject to this Rule for the Niobrara Formation.
- On March 8, 2011, as of February 22, 2011, the Commission entered Order No. 535-3, which established 160 approximate 640-acre drilling and spacing units for certain lands in Townships 8, 9, and 10, North, Ranges 58 through 61 West, 6th P.M., and

approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbores to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

- On March 19, 2018, the Commission entered Order No. 535-953, which vacated two approximate 640-acre drilling and spacing units established by Order No. 535-3 for Sections 8 and 17, Township 8 North, Range 60 West, 6th P.M., and established an approximate 960-acre drilling and spacing unit for the Application Lands, an approved a total of up to 16 horizontal wells within the unit to the Niobrara Formation, and up to four horizontal wells within the unit to the Codell Formation, for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations, with the productive interval of the wellbores located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore producing from the same source of supply within the unit, unless the Director grants an exception.
- On July 30, 2018, the Commission entered Order No. 535-1051, which modified an approximate 960-acre drilling and spacing unit established by Order No. 535-953 for the Application Lands to establish well location rules such that the treated interval of each wellbore within the unit be located no closer than 300 feet from the northern and southern unit boundary, no closer than 600 feet from the eastern and western unit boundary, and no closer than 150 feet from the productive interval of any other wellbore located within the same source of supply within the unit, unless the Director grants an exception.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: January 28-29, 2019

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

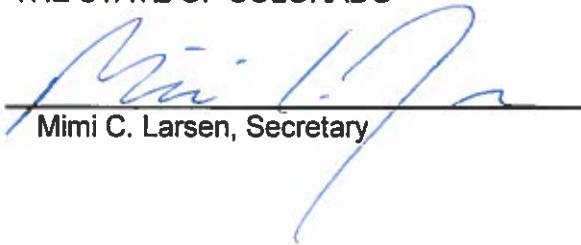
In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 14, 2019.** Please see Commission Rule 509 at: <http://cogcc.state.co.us>, under "Regulation," then select "Rules". Please note that, under Commission Rule 506.c., the deadline for protests and interventions will not be continued even if the hearing is continued

beyond the date that is stated above. Protests and interventions must be sent to the Applicant at the below address, and must be sent to the Commission via email to: dnr_hearingapplications@state.co.us. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 14, 2019, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By


Mimi C. Larsen, Secretary

Dated: December 19, 2018

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
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CODELL, AND CARLILE FORMATIONS, UNNAMED)
FIELD, WELD COUNTY, COLORADO) TYPE: POOLING

SUMMONS BY PUBLICATION

THE PEOPLE OF THE STATE OF COLORADO

TO THE Following interested parties: **Emma R. Johnson, Frank E. Brewer, Lessie F. Gonzales, Robert G. Mondo, Emma McGowen, Tena McGowen; and All unknown persons who may claim any interest in the subject matter of this action**

You are hereby summoned and may appear and respond to the Application filed with the Commission in this docket. Pursuant to Sections 34-60-101 – 130, C.R.S., Bison Oil & Gas II, LLC (Operator No. 10661) (“Applicant”), filed an Application for an order to: 1) pool all interests in an established 960-acre drilling and spacing unit, for the below-described lands (“Application Lands”), for the development and operation of the Niobrara, Fort Hays, Codell, and Carlile Formations; and 2) subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Hunt 8-60 17A-8-1 Well (API No. 05-123-47783), Hunt 8-60 17A-8-2 Well (API No. 05-123-47779), Hunt 8-60 17A-8-3 Well (API No. 05-123-47785), Hunt 8-60 17A-8-4 Well (API No. 05-123-47784), Hunt 8-60 17A-8-5 Well (API No. 05-123-47791), Hunt 8-60 17A-8-6 Well (API No. 05-123-47790), and the Hunt 8-60 17A-8-7 Well (API No. 05-123-47777) (“Wells”):

Township 8 North, Range 60 West, 6th P.M.

Section 8: All

Section 17: N½

The Commission scheduled this matter for hearing on:

Date: January 28-29, 2019

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203


To oppose the Application, you must file with the Commission Secretary a protest pursuant to Commission Rule 509. You must file your protest on or before **January 14, 2019**. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies of the protest shall be filed with the Commission. You must also serve a copy of the protest upon Applicant’s attorney,

listed below. If you file a protest, you must be able to participate in a prehearing conference during the week of **January 14, 2019, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.**

If you fail to file a timely protest, the Commission may enter an order affecting your interests in the Application Lands without further notice. This matter may be continued to a future Commission hearing date, but that does not change your protest deadline.

A copy of the Application may be obtained from the Commission Secretary or Applicant's attorney.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spende Prine, Secretary

Dated: November 16, 2018

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

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