

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA FORMATION,) DOCKET NO. 181201043
WATTENBERG FIELD, WELD COUNTY,)
COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 5 North, Range 64 West, 6th P.M.

Section 5: W $\frac{1}{2}$ W $\frac{1}{2}$

Section 6: E $\frac{1}{2}$ E $\frac{1}{2}$

Section 7: E $\frac{1}{2}$ E $\frac{1}{2}$

Section 8: W $\frac{1}{2}$ W $\frac{1}{2}$

APPLICATION

On October 18, 2018, PDC Energy, Inc. (Operator No. 69175) ("PDC" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S. for an order to:

1) Amend Order No. 407-1837 to apply only to the as-drilled acreage, consisting of the Application Lands, for the J Klein 7Y-201 Well (API No. 05-123-43004) and the J Klein 7Y-341 Well (API No. 05-123-42998), drilled to develop the Niobrara Formation.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule. Sections 5, 6, 7, and 8, Township 5 North, Range 64 West, 6th P.M., are subject to this Rule for the Niobrara Formation.
- On February 19, 1992, the Commission entered Order No. 407-87 (amended August 20, 1993) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas, and associated hydrocarbons from the Codell-Niobrara Formations, the Codell Formation, and the Niobrara Formation underlying certain lands, including Sections 5, 6, 7, and 8, Township 5 North, Range 64 West, 6th P.M., with the permitted well locations in accordance with the provisions of Order 407-1.
- On December 15, 2014, the Commission entered Order No. 407-1182, which, among other things, pooled all non-consenting interests in an approximate 160-acre drilling and spacing unit for the SW $\frac{1}{4}$ of Section 5, Township 5 North, Range 64 West, 6th P.M., for the LDS B05-25 Well (API No. 05-123-34204), from the Codell and Niobrara Formations.

Order No. 407-1182 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.

- On October 24, 2016, the Commission entered Order No. 407-1821, which, among other things, pooled all non-consenting interests in four approximate 720-acre wellbore spacing units for the W $\frac{1}{2}$ of Section 6 and W $\frac{1}{2}$ of Section 7, Township 5 North, Range 64 West, 6th P.M., and the S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 31, Township 6 North, Range 64 West, 6th P.M., for the Dunn 7L-201 Well (API No. 05-123-42830), the Dunn 7L-221 Well (API No. 05-123-42827), the Dunn 7L-301 Well (API No. 05-123-42825), the Dunn 7L-341 Well (API No. 05-123-42832), from the Niobrara Formation. Order No. 407-1821 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- Also on October 24, 2016, the Commission entered Order No. 407-1823, which, among other things, pooled all non-consenting interests in an approximate 640-acre wellbore spacing unit for the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 7, S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 8, N $\frac{1}{2}$ N $\frac{1}{2}$ of Section 17, and the N $\frac{1}{2}$ N $\frac{1}{2}$ of Section 18, Township 5 North, Range 64 West, 6th P.M., for the HOP 18E-232 Well (API No. 05-123-43160), from the Niobrara Formation. Order No. 407-1823 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- On December 12, 2016, the Commission entered Order No. 407-1838, which, among other things, pooled all non-consenting interests in an approximate 520-acre wellbore spacing unit for the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 5, E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 6, E $\frac{1}{2}$ E $\frac{1}{2}$ of Section 7, W $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 8, Township 5 North, Range 64 West, 6th P.M., and the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 31 and the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 32, Township 6 North, Range 64 West, 6th P.M., for the J Klein 7Y-241 Well (API No. 05-123-43003), from the Niobrara Formation. Order No. 407-1838 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- On January 30, 2017, the Commission entered Order No. 407-1882, which, among other things, pooled all non-consenting interests in an approximate 240-acre wellbore spacing unit for the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 5 and the W $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 8, Township 5 North, Range 64 West, 6th P.M., for the Ehrlich 5E-323 Well (API No. 05-123-43543), from the Niobrara Formation. Order No. 407-1882 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- Also on January 30, 2017, the Commission entered Order No. 407-1886, which, among other things, pooled all non-consenting interests in an approximate 480-acre wellbore spacing unit for the W $\frac{1}{2}$ of Section 5 and the NW $\frac{1}{4}$ of Section 8, Township 5 North, Range 64 West, 6th P.M., for the Ehrlich 5J-203 well (API No. 05-123-43540), from the Niobrara Formation. Order No. 407-1886 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- Also on January 30, 2017, the Commission entered Order No. 407-1887, which, among other things, pooled all non-consenting interests in an approximate 480-acre wellbore spacing unit for the W $\frac{1}{2}$ of Section 5 and the NW $\frac{1}{4}$ of Section 8, Township 5 North, Range 64 West, 6th P.M., for the Ehrlich 5J-243 well (API No. 05-123-43544), from the Niobrara Formation. Order No. 407-1887 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.

- Also on January 30, 2017, the Commission entered Order No. 407-1888, which, among other things, pooled all non-consenting interests in an approximate 480-acre wellbore spacing unit for the W½ of Section 5 and the NW¼ of Section 8, Township 5 North, Range 64 West, 6th P.M., for the Ehrlich 5J-303 well (API No. 05-123-43545), from the Niobrara Formation. Order No. 407-1888 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- Also on January 30, 2017, the Commission entered Order No. 407-1889, which, among other things, pooled all non-consenting interests in an approximate 480-acre wellbore spacing unit for the W½ of Section 5 and the NW¼ of Section 8, Township 5 North, Range 64 West, 6th P.M., for the Ehrlich 5J-233 well (API No. 05-123-43539), from the Niobrara Formation. Order No. 407-1889 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- On May 1, 2017, the Commission entered Order No. 407-1973, which, among other things, pooled all non-consenting interests in two approximate 800-acre wellbore spacing units for the SE¼NE¼, NE¼SE¼ of Section 7, S½N½, N½S½ of Section 8, S½N½, N½S½ of Section 9, and the SW¼NW¼, NW¼SW¼ of Section 10, Township 5 North, Range 64 West, 6th P.M., for the Wacker 10G-214 Well (API No. 05-123-43568), and the Wacker 10G-304 Well (API No. 05-123-43562), from the Niobrara Formation. Order No. 407-1973 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- On June 11, 2018, the Commission entered Order No. 407-2487, which, among other things, amended Order No. 407-1887 to reflect the as-drilled acreage for the Ehrlich 5J-243 Well (API No. 05-123-43544), which consists of the W½NW¼, SW¼ of Section 5 and the NW¼ of Section 8, Township 5 North, Range 64 West, 6th P.M. Order No. 407-2487 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- On December 12, 2016, the Commission entered Order No. 407-1837, which, among other things, pooled all non-consenting interests in two approximate 720-acre wellbore spacing units for the W½W½ of Section 5, E½E½ of Section 6, E½E½ of Section 7, and the W½W½ of Section 8, Township 5 North, Range 64 West, 6th P.M., and the SE¼SE¼ of Section 31 and the SW¼SW¼ of Section 32, Township 6 North, Range 64 West, 6th P.M., for the Wells, from the Niobrara Formation. This Application seeks to amend Order No. 407-1837 to apply on to the as-drilled acreage for the J Klein 7Y-201 Well and the J Klein 7Y-341 Well.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: December 17-18, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801

Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 3, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 3, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By


Julie Spence Prine, Secretary

Dated: November 7, 2018

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