

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA, FORT HAYS,) DOCKET NO. 181200997
CODELL, AND CARLILE FORMATIONS,)
UNNAMED FIELD, WELD COUNTY, COLORADO) TYPE: EXCEPTION LOCATION

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 9 North, Range 60 West, 6th P.M.

Section 28: All

Section 29: All

On October 18, 2018, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Modify an approximate 1,280-acre drilling and spacing unit established by Order No. 535-1002 for the Application Lands only such to establish that the treated interval of the wells drilled within the unit be located no closer than 300 feet from the unit boundaries, and no closer than 165 feet from the productive interval of any other wellbore producing from the same common source of supply, unless the Director grants an exception.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On March 8, 2011, the Commission entered Order No. 535-3, which established 160 approximate 640-acre drilling and spacing units for certain lands in Townships 8, 9, and 10, North, Ranges 58 through 61 West, 6th P.M., one each covering Section 28 and Section 29, Township 9 North, Range 60 West, 6th P.M., and approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On April 30, 2018, the Commission entered Order No. 535-1002, which vacated two approximate 640-acre drilling and spacing units established by Order No. 535-3 for Section 28 and Section 29, Township 9 North, Range 60 West, 6th P.M., and established an approximate 1,280-acre drilling and spacing unit for the Application Lands, and approved a total of up to 20 horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile

Formations, with the productive interval of any permitted well within the unit located no closer than 100 feet from the productive interval of any other wellbore producing from within the unit, and no closer than 600 feet from the unit boundaries, unless an exception is granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: December 17-18, 2018
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 3, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 3, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 

Julie Spence Prine, Secretary

Dated: November 7, 2018

Colorado Oil and Gas Conservation Commission
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