

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA) DOCKET NO. 181200962
AND CODELL FORMATIONS, WATTENBERG)
FIELD, ADAMS COUNTY, COLORADO) TYPE: SPACING

SECOND NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 1 South, Range 66 West, 6th P.M.

Section 13: W½W½
Section 14: All
Section 15: All
Section 16: All
Section 21: N½
Section 22: N½
Section 23: N½
Section 24: W½W½

APPLICATION

On October 18, 2018, Extraction Oil & Gas Inc. (Operator No. 10459) ("Extraction" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 960-acre drilling and spacing unit established by Order No. 407-832 for all of Section 13 and the N½ of Section 24, Township 1 South, Range 66 West, 6th P.M.;
- 2) Establish an approximate 3,120-acre drilling and spacing unit for the Application Lands, for production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations;
- 3) Approve the drilling of 20 horizontal wells in the proposed unit, to be drilled in an east/west orientation;
- 4) Require that any horizontal wells to be drilled under this Application for production from the Niobrara and Codell Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than two surface locations, unless an exception is granted by the Director;
- 5) Allow the wellbores of any horizontal wells to be drilled under this Application may enter the Niobrara and Codell Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director; and

6) Require that the treated intervals of the wellbores to be no closer than 460 feet from the boundaries of the proposed unit, with an inter-well setback no closer than 150 feet from the treated interval of any well producing from the same formation without exception being granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule.
- On July 29, 2013, the Commission entered Order No. 407-832 which established an approximate 960-acre drilling and spacing unit for all of Section 13 and the N½ of Section 24, Township 1 South, Range 66 West, 6th P.M., and approved the drilling of up to 12 horizontal wells within the unit for the production of oil, gas, and associated hydrocarbons from the Codell-Niobrara Formation, with the treated interval of the wellbore located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the treated interval of any other wellbore located within the unit, without exception being granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: January 28-29, 2019

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than February 25, 2019.** Please see Commission Rule 509 at: <http://cogcc.state.co.us>, under "Regulation," then select "Rules". Please note that, under Commission Rule 506.c., the deadline for protests and interventions will not be continued even if the hearing is continued beyond the date that is stated above. Protests and interventions must be sent to the Applicant at the below address, and must be sent to the Commission via email to: dnr_hearingapplications@state.co.us. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of February 25, 2019, if a**

prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 

Mimi C. Larsen, Secretary

Dated: December 19, 2018

Colorado Oil and Gas Conservation Commission
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