BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

| IN THE MATTER OF THE PROMULGATION AND |) | CAUSE NO. 421 |
|----------------------------------------|---|----------------------|
| ESTABLISHMENT OF FIELD RULES TO GOVERN |) | |
| OPERATIONS FOR THE NIOBRARA, FORT |) | DOCKET NO. 181200939 |
| HAYS, CODELL, AND CARLILE FORMATIONS, |) | |
| HEREFORD FIELD, WELD COUNTY, COLORADO |) | TYPE: SPACING |

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 10 North, Range 62 West, 6th P.M. Section 3: All

Township 11 North, Range 62 West, 6th P.M. Section 34: All

On October 17, 2018, HighPoint Operating Corporation (Operator No. 10071) ("HighPoint" or "Applicant"), filed a verified application ("Application") pursuant to §34-60-116, C.R.S., for an order to:

- 1) Amend Order No. 421-135 to increase the number of wellpads within the approximate 1,280-acre stand-up drilling and spacing unit for Section 34, Township 11 North, Range 62 West, 6th P.M. and Section 3, Township 10 North, Range 62 West, 6th P.M., from two wellpads to four wellpads, for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations;
- 2) Find that increasing the number of wellpads to four will maximize the efficient and economic production of the Niobrara, Fort Hays, Codell, and Carlile Formation on the Application Lands.
- 3) For such other findings and orders as the Commission may deem proper or advisable in this matter.

APPLICABLE ORDERS AND RULES

(available online at: http://cogcc.state.co.us, under "Regulation," then select "Orders" or "Rules")

- On October 21, 2010, the Commission entered Order No. 421-3 which, among other things, established 83 approximate 640-acre drilling and spacing units, and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 3, Township 10 North, Range 62 West, 6th P.M. and Section 34, Township 11 North, Range 62 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- On January 7, 2013, the Commission entered Order No. 421-30 which, among other things, vacated two approximate 640-acre drilling and spacing units established by Order

No. 421-3 for Section 34, Township 11 North, Range 62 West, 6th P.M. and Section 3, Township 10 North, Range 62 West, 6th P.M., and established one approximate 1280-acre stand-up exploratory drilling and spacing unit for the Application Lands, and approved up to ten wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the bottomhole locations not less than 600 feet from the boundary of the proposed drilling unit and not less than 460 feet from any other well or treated interval of a well producing from the Niobrara Formation, without exception being granted by the Director.

On September 17, 2018, the Commission Order No. 421-135 which amended Order No. 421-30 to include the Codell, Carlile and Fort Hays Formations and approved an additional six (6) horizontal wells for a total of up to sixteen (16) horizontal wells within the approximate 1,280-acre drilling and spacing unit established by Order No. 421-30 for Section 3, Township 10 North, Range 62 West, 6th P.M. and Section 34, Township 11 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell and Carlile Formations, and approved up to two wellpads within the unit. The Application requested up to four wellpads within the unit.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date:

December 17-18, 2018

Time:

9:00 a.m.

Place:

Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801 Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 3, 2018. Such interested party shall, at the same time, serve a copy of the person protest intervention to the filina the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 3, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Julie Spence Prine, Secretary

Dated: November 9, 2018

Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801

Denver, CO 80203

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